CANADIANA
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MAY 28 1987

ERCB

Oil Allocation Data

July 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Praratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $55

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CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 1 X NO. 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ACHESON BLAIRMORE F	75.0	29.1	45.9	2.9	5.520	16.0	0.630	10.1	32	32	.5000	.6938	80
ACHESON BLAIRMORE J	42.6	17.8	24.8	1.5	5.330	8.0	1.000	8.0	16	16	.5000	.7875	80
*ACHESON BLAIRMORE K	42.0	15.6	26.4	1.6		56.0	0.320	17.9	112	112		.5000	80
*ACHESON BLAIRMORE V	23.8	4.6	19.2	1.2		8.0	1.000	8.0	32	32		.2500	80
ACHESON BLAIRMORE X	35.9	2.2	37.7	2.3	3.480	8.0	0.460	3.7	16	16	.5000	.7375	80
*ACHESON ELLERSLIE B	11.6	1.9	9.7	.6		8.0	0.000		64	64		.1250	80
ACHESON D-3A WATER FLOOD	20160.0	8737.9	11422.1	712.0	1.250	890.0	0.800	712.0	752	752	1.1835	18.3511	80
*ACHESON EAST GLAUCONITIC A	6.8	.2	6.6	.4		8.0	0.000		64	64		.1250	80
AERIAL MANNVILLE	272.0	110.5	161.5	10.1	7.620	77.0		24.3	288	437	.1762		80
* PRIMARY						10.1	0.200	2.0	64	64		.1578	80
GAS FLOOD						65.7	0.340	22.3	224	373	.2933	.3214	80
*AERIAL MANNVILLE D	21.1		21.1	1.3		8.0	0.000		64	64		.1250	80
*ALBRIGHT CHARLIE LAKE A	7.5	1.3	6.2	.4		11.0	0.090	1.0	64	64		.1719	110
AMBER MUSKEG C	38.7	3.2	35.5	2.2	3.640	8.0	0.750	6.0	64	64	.1250	.1797	80
*AMBER MUSKEG D	103.0	1.5	101.5	6.3	4.840	30.5	0.010	.3	64	64		.4766	80
*AMBER MUSKEG F	21.0	1.9	19.1	1.2		8.0	0.200	1.6	64	64		.1250	80
AMBER KEG RIVER E	82.5	20.3	62.2	3.9	2.050	8.0	1.000	8.0	64	64	.1250	.3813	80
*AMBER KEG RIVER P	90.0	8.7	81.3	5.1	5.220	26.6	0.150	4.0	64	64		.4156	80
AMBER KEG RIVER Q	118.0	21.1	96.9	6.0	1.330	8.0	1.000	8.0	64	64	.1250	.5453	80
AMBER KEG RIVER R	90.0	12.8	77.2	4.8	1.670	8.0	1.000	8.0	64	64	.1250	.4156	80
AMBER KEG RIVER S	90.0	6.1	83.9	5.2	1.080	5.6	1.000	5.6	64	64	.0875	.4156	80
AMBER KEG RIVER T	130.0	8.9	121.1	7.5	1.070	8.0	1.000	8.0	64	64	.1250	.6016	80
*AMBER KEG RIVER U	199.0	7.8	191.2	11.9	4.960	58.9	0.050	2.9	64	64		.9203	80
AMBER KEG RIVER V	120.0	4.1	115.9	7.2	1.110	8.0	0.000		64	64	.1250	.5547	80
AMBER KEG RIVER W	183.0		183.0	11.4	1.000	11.4	1.000	11.4	64	64	.1781	.8453	80
*AMBER KEG RIVER X	11.2	1.6	9.6	.6	1.3330	8.0	0.500	4.0	64	64		.1250	80
AMIGO KEG RIVER B	240.0	62.4	177.6	11.1	1.000	11.1	1.000	11.1	64	64	.1734	1.1094	80
AMIGO KEG RIVER C	73.6	15.2	58.4	3.6	2.220	8.0	1.000	8.0	64	64	.1250	.3406	80
AMIGO KEG RIVER F	83.5	4.0	79.5	5.0	1.600	8.0	1.000	8.0	64	64	.1250	.3859	80
AMIGO KEG RIVER G	96.6	5.3	91.3	5.7	1.400	8.0	1.000	8.0	64	64	.1250	.4469	80
*AMIGO KEG RIVER H	96.0	3.3	92.7	5.8	4.900	28.4	0.110	3.1	64	64		.4438	80
AMIGO KEG RIVER J	70.0	3.4	66.6	4.2	1.900	8.0	1.000	8.0	64	64	.1250	.3234	80
ANTE CREEK BEAVERHILL LAKE	3560.0	923.2	2636.8	164.4	1.820	299.2		228.9	2944	10336	.0289		200
PRIMARY						7.4	1.350	10.0	256	256	.0289	.1563	200
SOLVENT FLOOD						291.8	0.750	218.9	2688	10080	.1086	.1478	200
ANTE CREEK BEAVERHILL LAKE B	585.0	209.1	375.9	23.4	5.980	139.9	0.510	71.3	448	448	.3123	.3864	200
ARMADA UPPER MANNVILLE A	72.4	5.9	66.5	4.1	1.950	8.0	0.750	6.0	64	64	.1250	.3344	80
*ASTOTIN VIKING H	5.8	1.2	4.6	.3		8.0	0.000		64	64		.1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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CALGARY, ALBERTA

OIL PRORATION DATA ALLOCATION

PAGE 2 M NO. 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BASHAW D-2B	4900	415	4485	280	1430	400	1000	400	320	320	1250	4531	80
*BEATON WABAMUN A	102	13	89	6		80	0120	10	64	64		1250	80
*BELLOY BELLOY B	78	8	70	4		80	0380	30	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13		80	0500	40	64	64		1250	80
BELLSHILL LAKE ELLERSLIE A	765	49	716	45	5330	240	0250	60	96	96	2500	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	122		720	0150	108	576	576		1250	80
BIGORAY CARDIUM B	10660	1754	8906	555	1440	799		729	896	2976	0268		80
PRIMARY						17	0590	10	64	64	0266	1250	80
WATER FLOOD						782	0920	719	832	2912	0940	3784	80
BIGORAY OSTRACOD	10100	3904	6196	386	12950	4999		315	704	1902	2628		80
* PRIMARY						320	0350	112	128	128		2500	80
* WATER FLOOD						2897	0070	203	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	2		80	0000		64	64		1250	80
BIGORAY ELLERSLIE B	277	28	249	16	5000	80	0500	40	64	64	1250	1875	80
BIGORAY ELLERSLIE D	2970	341	2629	164	1460	239		239	448	1344	0178		80
PRIMARY							0000					1250	80
WATER FLOOD						239	1000	239	448	1344	0533	1882	80
*BIGORAY ELLERSLIE E	142	32	110	7		80	0240	19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	331	1889	118	4070	480		273	512	973	0493		80
PRIMARY						126	1130	142	256	256	0492	1250	80
WATER FLOOD						354	0370	131	256	717	1383	1617	80
BIGORAY NISKU A WATER FLOOD	3330	989	2341	146	1000	146	1000	146	128	128	1141	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	427	1000	427	1000	427	192	192	2224	13870	105
BIGORAY NISKU C WATER FLOOD	5520	250	5270	328	1000	328	1000	328	128	128	2563	12758	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	591	1000	591	0360	213	192	192	3078	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	452	1000	452	1110	502	256	256	1766	10402	125
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1043	1000	1043	1000	1043	64	64	16297	98469	115
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	141	1000	141	1000	141	128	128	1102	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	484	1000	484	1000	484	128	128	3781	21359	105
BIGORAY NISKU I WATER FLOOD	2600	716	1884	117	1000	117	1000	117	192	192	0609	4005	100
BIGORAY NISKU K WATER FLOOD	3830	896	2934	183	1000	183	1720	315	192	192	0953	5901	105
*BILBO A CARDIUM A	92	16	76	5		80	0880	70	64	64		1250	80
BLACK MUSKEG C	540	96	444	28	2860	80	1000	80	64	64	1250	2500	80
*BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	827	5300	4374	0640	2799	2624	2624		1667	80
BONNIE GLEN D-3A	847000	386410	460590	28710	1000	28710	1000	28710	2704	2704	10618	82276	90
BOUNDARY LAKE SOUTH TRIASSIC E	40700	12624	28076	1750	1830	3203		2906	3968	10624	0301		80
PRIMARY						193	2890	558	640	640	0302	3182	80
WATER FLOOD						3010	0780	2348	3328	9984	0904	9543	80

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CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

PAGE 3 ~~X~~ NO. 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BOUNDARY LAKE SOUTH TRIASSIC H	818.0	115.7	702.3	43.8	2.190	95.9		88.0	1216	2944	.0326		8.0
PRIMARY						8.3	2.170	18.0	256	256	.0324	.0938	8.0
WATER FLOOD						87.5	0.800	70.0	960	2688	.0911	.2382	8.0
*BOUNDARY LAKE SOUTH TRIASSIC I	47.5	10.2	37.3	2.3		16.0	0.160	2.6	128	128		.1250	8.0
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	23.1	2.0	21.1	1.3		8.0	0.540	4.3	64	64		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY A	56.0	7.0	49.0	3.1		40.0	0.350	14.0	320	320		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY C	9.1	.1	9.0	.6		8.0	0.000		64	64		.1250	8.0
*BRAEBURN BOUNDARY A	17.3	5.8	11.5	.7		16.0	0.950	15.2	128	128		.1250	8.0
*BRAEBURN BOUNDARY B	24.6	3.6	21.0	1.3		8.0	0.440	3.5	64	64		.1250	8.0
BRAZEAU RIVER BELLY RIVER C	96.4	4.4	92.0	5.7	2.810	16.0	1.000	16.0	128	128	.1250	.2227	8.0
*BRAZEAU RIVER BELLY RIVER D	19.4	2.9	16.5	1.0		8.0	1.000	8.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER E	56.8	.7	56.1	3.5		48.0	0.070	3.4	384	384		.1250	8.0
*BRAZEAU RIVER BELLY RIVER F	11.8	1.6	10.2	.6		8.0	0.620	5.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER G	11.3	.6	10.7	.7		8.0	0.190	1.5	64	64		.1250	8.0
BRAZEAU RIVER BELLY RIVER H	38.9	1.4	37.5	2.3	3.700	8.5	1.000	8.5	64	64	.1328	.1797	8.5
*BRAZEAU RIVER BELLY RIVER I	12.7		12.7	.8		8.0	0.000		64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER J	17.4		17.4	1.1	7.270	8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER K	18.4	1.1	17.3	1.1	7.270	8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER CARDIUM C	375.0	42.9	332.1	20.7		324.0	0.060	19.4	1728	1728		.1875	12.0
*BRAZEAU RIVER CARDIUM G	28.2	3.6	24.6	1.5		12.0	0.340	4.1	64	64		.1875	12.0
*BRAZEAU RIVER CARDIUM I	30.0	6.1	23.9	1.5		11.5	0.000		64	64		.1797	11.5
*BRAZEAU RIVER CARDIUM K	14.0	3.5	10.5	.7		10.5	0.480	5.0	64	64		.1641	10.5
*BRAZEAU RIVER CARDIUM O	7.8	.9	6.9	.4		11.0	0.500	5.5	64	64		.1719	11.0
*BRAZEAU RIVER CARDIUM P	21.8	1.5	20.3	1.3	16.940	22.0	0.500	11.0	128	128		.1719	11.0
*BRAZEAU RIVER CARDIUM Q	3.9	.3	3.6	.2	57.500	11.5	0.500	5.8	64	64		.1797	11.5
BRAZEAU RIVER VIKING A	70.0	11.9	58.1	3.6	3.330	12.0	0.330	4.0	64	64	.1875	.3234	12.0
*BRAZEAU RIVER VIKING D	350.0	63.8	286.2	17.8		156.0	0.610	95.2	768	768		.2031	13.0
*BRAZEAU RIVER VIKING E	5.4	2.2	3.2	.2		12.5	0.280	3.5	64	64		.1953	12.5
*BRAZEAU RIVER LOWER MANNVILLE D	11.0	.5	10.5	.7		18.0	0.040	.7	64	64		.2813	18.0
BRAZEAU RIVER NISKU A SOLVENT FLD	3,980.0	1,203.8	2,776.2	173.0	1.000	173.0	1.000	173.0	192	192	.9010	6.1333	20.0
BRAZEAU RIVER NISKU B SOLVENT FLD	1,840.0	333.0	1,507.0	93.9	1.000	93.9	1.000	93.9	128	128	.7336	4.2531	20.0
BRAZEAU RIVER NISKU D SOLVENT FLD	1,760.0	392.3	1,367.7	85.3	1.000	85.3	1.000	85.3	256	256	.3332	2.0344	20.0
BRAZEAU RIVER NISKU E SOLVENT FLD	1,500.0	444.7	1,059.3	65.8	1.000	65.8	1.000	69.8	192	192	.3427	2.3115	20.0
*BRAZEAU RIVER NISKU H	20.0	8.7	11.3	.7		20.0	0.210	4.2	64	64		.3125	20.0
BRAZEAU RIVER NISKU I	369.0	74.2	294.8	18.4	1.000	18.4	2.170	39.9	128	128	.1438	.8531	20.0
BRUCE ELLERSLIE PP	31.5	.7	30.8	1.9	4.210	8.0	0.450	3.6	64	64	.1250	.1453	8.0
BUFFALO LAKE D-3B	470.0	137.2	332.8	20.7	1.550	32.1	1.000	32.1	192	192	.1672	.7245	8.0
*BYEMOOR VIKING A	7.2	1.8	5.4	.3		8.0	0.470	3.8	64	64		.1250	8.0

LEGEND: Decimal = Light Dot Rule
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OIL ~~PRORATION~~ DATA
ALLOCATION

PAGE 4 ~~MO~~ IP NO 2 YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CACHE VIKING D	74	1	73	5		80	0000		64	64		1250	80
*CAMPBELL-NAMAO WABAMUN A	108	4	104	6		80	0000		64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	7		80	0000		64	64		1250	80
CARDIFF WABAMUN A	1130	86	1044	65	4920	320	0190	61	256	256	1250	1305	80
*CAROLINE CARDIUM C	95	35	60	4		115	0080	9	128	128		0898	115
CAROLINE CARDIUM E	22130	5402	16728	1043	4430	4620		3716	7808	16658	0277		125
PRIMARY							0000					1953	125
SOLVENT FLOOD						2916	0690	2012	4736	10514	0616	0825	125
WATER FLOOD						1704	1000	1704	3072	6144	0555	0855	125
CAROLINE CARDIUM F	477	177	300	19	6320	120	0750	90	64	64	1875	2203	120
*CAROLINE CARDIUM I	141	31	110	7		125	0090	11	64	64		1953	125
*CAROLINE VIKING N	37	2	35	2		120	0000		64	64		1875	120
*CAROLINE VIKING O	122	7	115	7		135	0070	9	64	64		2109	135
*CAROLINE VIKING P	89	2	87	5	27000	135	0500	68	64	64		2109	135
*CAROLINE ELLERSLIE A	230	47	183	11		165	0270	45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	54	257	16		185	0260	48	64	64		2891	185
CAROLINE ELKTON M	692	36	656	41	3900	160	1000	160	64	64	2500	3203	160
*CARROT CREEK CARDIUM D	2830	554	2276	142		1100	0490	539	704	704		1563	80
CARROT CREEK CARDIUM E WATER FLOOD	1083	105	978	61	1310	80	1000	80	128	128	0625	2500	80
CARROT CREEK CARDIUM F	16340	1381	14959	932	1970	1836		1978	1856	3686	0498		80
PRIMARY						223	2000	446	448	448	0498	1317	80
WATER FLOOD						1613	0950	1532	1408	3238	1146	3016	80
*CARROT CREEK CARDIUM I	173	70	103	6		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	2360	434	1926	120		1120	0710	795	896	896		1250	80
*CARROT CREEK CARDIUM S	435	53	382	24		160	0490	78	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	10	241	15		80	0000		64	64		1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	80	1000	80	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	964	60	2670	160	1000	160	128	128	1250	2312	80
*CARROT CREEK CARDIUM GG	348	43	305	19		160	0780	125	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	19		160	0560	90	128	128		1250	80
*CARROT CRK LOW MANN M JURASSIC O&P	3660	626	3054	190		1280	0350	448	1024	1024		1250	80
CARSON CREEK NORTH BHL A&B	268600	105921	162679	10140	1000	10140		10206	6528	19068	0532		140
PRIMARY						34	2950	100	64	64	0531	2188	140
WATER FLOOD						10106	1000	10106	6464	19004	1563	30244	140
*CARSTAIRS CARDIUM A	72	9	63	4		80	0160	13	64	64		1250	80
CARSTAIRS VIKING B	709	48	661	41	4630	190	0420	80	128	128	1484	1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	11	46	3		80	0040	3	64	64		1250	80
CESSFORD BANFF B	6800	906	5894	367	6980	2562	0360	922	1824	1824	1405	2500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 5 ~~N~~O 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CHAIN VIKING D	619	180	439	27		480	0200	96	384	384		1250	80
CHAIN BANFF A	4650	227	4423	276	3190	880	1000	880	704	704	1250	1955	80
*CHAIN BANFF B	108	14	94	6		80	0500	40	64	64		1250	80
*CHAIN BANFF D	40	18	22	1		80	0630	50	64	64		1250	80
*CHAIN BANFF E	28	1	27	2		80	0000		64	64		1250	80
*CHAIN BANFF F	272		272	17		80	0250	20	64	64		1250	80
*CHEDDERVILLE CARDIUM A	75	2	73	5	20000	100	0500	50	64	64		1563	10
*CHERHILL VIKING C	192	58	94	6		80	0250	20	64	64		1250	80
*CHERHILL DETRITAL A	58		58	4		80	0130	10	64	64		1250	80
*CHERHILL NORDEGG A	439	57	382	24		80	0000		64	64		1250	80
CHERHILL BANFF A	11000	2245	8755	546	5990	3271		303	640	1158	2825		80
* PRIMARY						127	0200	25	64	64		1984	80
WATER FLOOD						3090	0090	278	576	1094	5365	5444	80
CHERHILL BANFF D	3470	494	2976	186	4840	900		181	160	373	2413		80
PRIMARY							0000					5188	80
* WATER FLOOD						861	0210	181	160	373		5381	80
CHERHILL BANFF H	2840	153	2687	167	1920	321	0660	212	256	256	1254	3281	80
CHERHILL BANFF I	7520	3623	3897	243	2960	719	0780	561	288	288	2497	7726	80
CHERHILL BANFF K	430	28	402	25	3200	80	0550	44	32	32	2500	3969	80
CHERHILL BANFF L	766	186	580	36	4440	160	1000	160	128	128	1250	1773	80
CHERHILL BANFF M	4560	528	4032	251	1910	479	1000	479	224	224	2138	6022	80
CHERHILL BANFF N	444	49	395	25	3200	80	0000		32	32	2500	4094	80
CHERHILL BANFF O	527	42	485	30	2670	80	1000	80	64	64	1250	2438	80
CHIGWELL VIKING B	4110	1179	2931	183	7430	1360		349	1408	2048	0664		80
PRIMARY						510	0580	296	768	768	0664	1250	80
* WATER FLOOD						752	0070	53	640	1280		1175	80
*CHIGWELL VIKING D	90	21	69	4		80	0140	11	64	64		1250	80
CHIGWELL VIKING E	8150	632	7518	469	6990	3278	0370	1213	2688	2688	1219	1250	80
CHIGWELL MANNVILLE H	289	54	235	15	5330	80	0250	20	64	64	1250	1344	80
*CHIGWELL MANNVILLE K	23	3	20	1		80	0000		64	64		1250	80
CHIGWELL D-3E	2430	216	2214	138	1160	160	1000	160	128	128	1250	5617	80
CHIP LAKE ROCK CREEK A	444	29	415	26	3080	80	0500	40	64	64	1250	2047	80
*CLARESHOLM RUNDLE B	402	147	255	16		85	0400	34	64	64		1328	85
*CLIVE GLAUCONITIC C	121		121	8	10000	80	0500	40	64	64		1250	80
CLIVE D-2A	35100	11282	23818	1485	2860	4247		2932	3520	4694	0905		80
PRIMARY						87	0710	62	96	96	0906	6063	80
WATER FLOOD						4160	0690	2870	3424	4598	1215	8176	80
CLIVE D-3A	69900	25388	44512	2775	2100	5828		5487	4416	6099	0956		80

LEGEND: Decimal = Light Dot Rule
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OIL ~~PRORATION~~ DATA PAGE 6 ~~X~~ NO 2 YEAR 1987 MONTH JULY
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CLIVE D-3A													
(CONTINUED)													
PRIMARY						19.9	0.700	13.9	208	208	.0957	.5000	8.0
WATER FLOOD						562.9	0.950	534.8	4208	5891	.1338	1.2353	8.0
COUTTS MOULTON A	673.0	233.5	439.5	27.4	1.170	32.1		32.1	272	464	.0692		8.0
PRIMARY						1.1	1.000	1.1	16	16	.0688	.5563	8.0
WATER FLOOD						31.0	1.000	31.0	256	448	.1211	.3477	8.0
COUTTS MOULTON C	46.8	13.8	33.0	21.1	1.430	24.0	0.500	12.0	96	96	.2500	.5000	8.0
*COYOTE BANFF A	7.0	.2	6.8	.4		8.0	0.000		64	64		.1250	8.0
*CRAIGMYLE ELLERSLIE E	18.7	.2	18.5	1.2	6.660	8.0	0.500	4.0	64	64		.1250	8.0
*CRAIGMYLE BANFF B	15.6	.6	15.0	.9	8.890	8.0	0.630	5.0	64	64		.1250	8.0
CRAIGMYLE BANFF J	35.4	1.2	34.2	2.1	3.810	8.0	0.500	4.0	64	64	.1250	.1641	8.0
CRAIGMYLE BANFF K	37.2	3.8	33.4	2.1	3.810	8.0	0.500	4.0	64	64	.1250	.1719	8.0
*CRAIGMYLE BANFF L	11.3	.2	11.1	.7	11.430	8.0	0.500	4.0	64	64		.1250	8.0
*CRANBERRY GILWOOD A	19.2	5.0	14.2	.9		12.0	0.250	3.0	64	64		.1875	12.0
*CROSSFIELD CARDIUM C	5.4	.7	4.7	.3		8.0	0.070	.6	64	64		.1250	8.0
*CROSSFIELD SECOND WHITE SPECKS B	25.3	8.3	17.0	1.1		9.5	0.880	8.4	64	64		.1484	9.5
*CROSSFIELD VIKING B	164.0	12.0	152.0	9.5		50.0	0.300	15.0	320	320		.1563	10.0
*CROSSFIELD VIKING C	3.9	1.2	2.7	.2		10.0	0.110	1.1	64	64		.1563	10.0
*CROSSFIELD VIKING D	13.3	.4	12.9	.8		10.0	0.040	.4	64	64		.1563	10.0
*CROSSFIELD VIKING E	14.0	.4	13.6	.8		10.0	0.050	.5	64	64		.1563	10.0
CROSSFIELD RUNDLE C	200.0	37.4	162.6	10.1	1.340	13.5	1.000	13.5	128	128	.1055	.4625	13.5
CROSSFIELD RUNDLE E	113.0	40.1	72.9	4.5	4.000	18.0	1.000	18.0	128	128	.1406	.2609	9.0
CROSSFIELD RUNDLE G	308.0	80.6	227.4	14.2	4.750	67.5	0.620	41.9	320	320	.2109	.2847	13.5
*CROSSFIELD EAST CARDIUM B	10.1	2.1	8.0	.5		8.0	0.120	1.0	64	64		.1250	8.0
CROSSFIELD EAST CARDIUM C	350.0	124.8	225.2	14.0	20.000	280.0	0.130	36.4	2368	2368	.1182	.1250	8.0
*CROSSFIELD EAST CARDIUM F	8.7	.9	7.8	.5		8.0	0.270	2.2	64	64		.1250	8.0
*CROSSFIELD EAST ELKTON F	63.4	19.8	43.6	2.7		21.0	0.950	20.0	128	128		.1641	10.5
CRYSTAL VIKING A	5493.0	582.9	4910.1	306.1	1.880	575.5		539.1	3904	9025	.0638		8.0
PRIMARY						53.1	0.410	21.8	832	832	.0638	.2500	8.0
WATER FLOOD						522.5	0.990	517.3	3072	8193	.1701	.5197	8.0
CRYSTAL VIKING H	246.0	31.0	215.0	13.4	5.970	80.0	0.530	42.4	608	608	.1316	.2500	8.0
*CYGNET VIKING A	57.8	13.2	44.6	2.8		48.0	0.050	2.4	384	384		.1250	8.0
*CYGNET VIKING G	92.0	12.7	79.3	4.9		136.0	0.140	19.0	1088	1088		.1250	8.0
*CYGNET VIKING H	21.3	2.8	18.5	1.2		32.0	0.250	8.0	256	256		.1250	8.0
*CYGNET VIKING J	13.9	.8	13.1	.8		8.0	0.000		64	64		.1250	8.0
*CYGNET VIKING K	10.3	2.4	7.9	.5		16.0	0.290	4.6	128	128		.1250	8.0
*CYGNET VIKING N	27.6	2.7	24.9	1.6		24.0	0.120	2.9	192	192		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA
ALLOCATION

PAGE 7 NO. 2
IP

YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*CYGNET VIKING O	48	9	39	2	40000	80	0500	40	64	64		1250	80
CYGNET GLAUCONITIC B	311	15	296	18	4440	80	0500	40	64	64	1250	1438	80
*CYGNET GLAUCONITIC C	231	10	221	14	5710	80	0500	40	64	64		1250	80
*CYGNET ELLERSLIE A	54	8	46	3		80	0000		64	64		1250	80
*CYGNET ELLERSLIE C	115	6	109	7		80	0060	5	64	64		1250	80
*CYGNET PEKISKO A	213	4	209	13	6150	80	0500	40	64	64		1250	80
*CYN-PEM BELLY RIVER A	81	16	65	4		80	0200	16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9921	12539	782	1740	1361		1116	1408	4111	0331		80
PRIMARY							0000					1250	80
WATER FLOOD						1361	0820	1116	1408	4111	0967	11051	80
CYN-PEM CARDIUM C	2840	580	2260	141	2270	320		352	320	512	0625		80
PRIMARY						40	1800	72	64	64	0625	1250	80
WATER FLOOD						280	1000	280	256	448	1094	3234	80
CYN-PEM CARDIUM D	7440	1559	5881	367	5450	2000	0970	1940	1600	1600	1250	1376	80
CYN-PEM CARDIUM L WATER FLOOD	3500	370	3130	195	1640	320	1000	320	192	192	1667	5396	80
*CYN-PEM CARDIUM M	782	69	713	44		240	0410	98	192	192		1250	80
*CYN-PEM CARDIUM N	185	10	175	11		80	0250	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	235	1285	80	4000	320	0780	250	256	256	1250	1758	80
*CYN-PEM CARDIUM P	1900	96	1804	112	5020	562	0160	90	256	256		2195	80
*CYN-PEM CARDIUM Q	94	7	47	3		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	99	4	55	3		80	0130	10	64	64		1250	80
*CYN-PEM CARDIUM S	246	13	233	15		160	0190	30	128	128		1250	80
*CYN-PEM VIKING A	465	3	462	29	5520	160	0030	5	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	61	71	4		110	1000	110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103	1	102	6	17500	105	0500	53	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	441	1699	106	1370	145	1000	145	64	64	2266	9891	145
*DAVEY BELLY RIVER B	1250	267	983	61		480	0290	139	384	384		1250	80
*DAVEY BELLY RIVER F	429	70	359	22		240	0230	55	192	192		1250	80
*DAVEY BELLY RIVER G	95	16	79	5		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	77		640	0380	243	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	400	554	35		282	0000		64	64		4406	85
*DAWSON SLAVE POINT B	66	31	35	2	40000	80	0500	40	64	64		1250	80
DAWSON SLAVE POINT H	1520	4	1516	94	1700	160	0500	80	128	128	1250	3516	80
DAWSON GRANITE WASH B	674	27	647	40	2130	85	0350	30	64	64	1328	3109	85
*DELIA BANFF A	85	3	82	5	16000	80	0500	40	64	64		1250	80
*DIMSDALE HALFWAY A	92	15	77	5		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	62	24	58	4		95	0230	22	64	64		1484	95
*DONALDA UPPER MANNVILLE F	96		96	6	13330	80	0500	40	64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

ALLOCATION

PAGE 8 NO 2 IP YEAR 1987 MONTH JULY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*DRUMHELLER MANNVILLE T	7.8	1.4	6.4	.4		8.0	0.000		64	64		.1250	8.0
DRUMHELLER UPPER MANNVILLE A	78.6	27.4	51.2	3.2	5.000	16.0	1.000	16.0	128	128	.1250	.1820	8.0
*DRUMHELLER UPPER MANNVILLE C	25.3	2.6	22.7	1.4		8.0	0.360	2.9	64	64		.1250	8.0
*DRUMHELLER UPPER MANNVILLE D	3.7	.4	3.3	.2		8.0	0.000		64	64		.1250	8.0
*DRUMHELLER LOWER MANNVILLE H	26.5	.4	26.1	1.6		8.0	0.120	1.0	64	64		.1250	8.0
DRUMHELLER D-2A	1630.0	696.2	933.8	58.2	2.340	136.2	0.870	118.5	448	448	.3040	1.0766	8.0
DRUMHELLER D-2B	2880.0	883.8	1996.2	124.4	1.090	135.6	1.000	135.6	960	960	.1413	2.5594	8.0
DUHAMEL D-3B WATER FLOOD	1460.0	642.1	817.9	51.0	1.410	71.9	0.790	56.8	208	208	.3457	2.0769	8.0
EAGLESHAM D-1A	65.1	15.7	49.4	3.1	2.740	8.5	1.000	8.5	64	64	.1328	.3016	8.5
EAGLESHAM D-1B	50.4	8.3	42.1	2.6	3.270	8.5	0.000		64	64	.1328	.2328	8.5
*EDSON CARDIUM E	18.9	2.4	16.5	1.0		16.0	0.070	1.1	128	128		.1250	8.0
*EDSON CARDIUM J	50.0	15.0	35.0	2.2		32.0	0.400	12.8	256	256		.1250	8.0
*EDSON CARDIUM T	15.0	3.5	11.5	.7		8.0	0.080	.6	64	64		.1250	8.0
*EDSON CARDIUM U	9.7	3.4	6.3	.4		8.0	0.370	3.0	64	64		.1250	8.0
*EDSON CARDIUM EE	5.6	1.3	4.3	.3		8.5	0.180	1.5	64	64		.1328	8.5
*EDSON CARDIUM II	9.9	1.9	8.0	.5		8.0	0.070	.6	64	64		.1250	8.0
*EDSON CARDIUM JJ	25.0	5.1	19.9	1.2		16.0	0.130	2.1	128	128		.1250	8.0
*EDSON CARDIUM KK	12.6	5.0	7.6	.5		8.0	0.500	4.0	64	64		.1250	8.0
*EDSON CARDIUM OO	5.8	1.4	4.4	.3		8.0	0.050	.4	64	64		.1250	8.0
*EDSON CARDIUM SS	10.9	.5	10.4	.6		8.0	0.050	.4	64	64		.1250	8.0
*EDSON CARDIUM TT	2.6	.9	1.7	.1		8.0	0.000		64	64		.1250	8.0
*EDSON CARDIUM UU	2.7	1.1	1.6	.1		8.0	0.070	.6	64	64		.1250	8.0
*EDSON CARDIUM VV	4.3	1.7	2.6	.2		8.0	0.230	1.8	64	64		.1250	8.0
*EDSON CARDIUM XX	6.2	.5	5.7	.4		8.0	0.000		64	64		.1250	8.0
*EDSON CARDIUM CC & WW	23.7	5.7	18.0	1.1		64.0	0.050	3.2	512	512		.1250	8.0
*EDSON CARDIUM RR & ZZ	173.0	42.5	130.5	8.1		144.0	0.180	25.9	1152	1152		.1250	8.0
EDSON SECOND WHITE SPECKS A	34.9	5.2	29.7	1.9	4.740	9.0	0.610	5.5	64	64	.1406	.1609	9.0
*EDSON BLUESKY A	190.0	36.1	153.9	9.6		78.0	0.180	14.0	384	384		.2031	13.0
*EDSON GETHING C	13.0	3.0	10.0	.6		13.0	0.150	2.0	64	64		.2031	13.0
*ELMWORTH DOE CREEK A	16.0	.6	15.4	1.0		8.0	0.080	.6	64	64		.1250	8.0
*ELMWORTH DCE CREEK B	145.0	.9	144.1	9.0	6.220	56.0	0.180	10.1	448	448		.1250	8.0
*ELMWORTH DOE CREEK C	5.6	.2	5.4	.3	26.670	8.0	0.500	4.0	64	64		.1250	8.0
ELMWORTH CHARLIE LAKE A	417.0	60.8	356.2	22.2	4.660	103.5	0.580	60.0	576	576	.1797	.2142	11.5
*ELNORA LOWER MANNVILLE B	7.1	.4	6.7	.4	20.000	8.0	0.250	2.0	64	64		.1250	8.0
*ENCHANT LOWER MANNVILLE I	5.6	1.7	3.9	.2		8.0	1.000	8.0	16	16		.5000	8.0
ENCHANT ARCS B	93.9	2.6	91.3	5.7	2.810	16.0	1.000	16.0	128	128	.1250	.2172	8.0
*ERSKINE BLAIRMORE G	19.3	.5	18.8	1.2		8.0	0.210	1.7	64	64		.1250	8.0
ERSKINE BLAIRMORE J	46.5	7.1	39.4	2.5	9.600	24.0	0.500	12.0	192	192	.1250	.2340	8.0

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

PAGE 9 ~~X~~ IP NO 2 YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*ERSKINE GLAUCONITIC F	20.1	1.3	18.8	1.2		8.0	0.000		64	64		.1250	8.0
EVI SLAVE POINT A	264.0	40.6	223.4	13.9	2.300	32.0	0.590	18.9	256	256	.1250	.3051	8.0
*EVI SLAVE POINT B	424.0	43.3	380.7	23.7	3.180	75.3	0.200	15.1	192	192		.3922	8.0
*EVI SLAVE POINT C	42.0	5.3	36.7	2.3		12.4	0.000		64	64		.1938	8.0
*EVI SLAVE POINT D	21.6	5.9	15.7	1.0		8.0	0.150	1.2	64	64		.1250	8.0
EVI SLAVE POINT H	315.0	19.5	295.5	18.4	1.300	23.9	0.920	22.0	192	192	.1245	.4854	8.0
EVI SLAVE POINT K	282.0	8.8	273.2	17.0	4.880	83.0	0.120	10.0	384	384	.2161	.2172	8.0
*EVI SLAVE POINT L	59.5	5.2	50.3	3.1	5.290	16.4	0.190	3.1	64	64		.2563	8.0
*EVI SLAVE POINT M	18.9	1.3	17.6	1.1		8.0	0.000		64	64		.1250	8.0
*EVI SLAVE POINT N	170.0	4.9	165.1	10.3	4.880	50.3	0.140	7.0	192	192		.2620	8.0
*EVI SLAVE POINT P	21.6	.1	21.5	1.3	6.150	8.0	0.050	.4	64	64		.1250	8.0
EVI SLAVE POINT S	73.8	4.1	69.7	4.3	1.860	8.0	0.500	4.0	64	64	.1250	.3406	8.0
EVI GILWOOD A	190.0	48.5	141.5	8.8	3.640	32.0	0.560	17.9	256	256	.1250	.2927	8.0
EVI GILWOOD B	46.8	9.5	37.3	2.3	3.480	8.0	1.000	8.0	64	64	.1250	.2156	8.0
*EVI GILWOOD D	65.4	13.3	52.1	3.2		16.0	0.330	5.3	128	128		.1250	8.0
*EVI GILWOOD G	10.6	4.1	6.5	.4		8.0	0.150	1.2	64	64		.1250	8.0
EVI GILWOOD H	42.8	3.1	39.7	2.5	3.500	8.8	0.310	2.7	128	128	.0688	.0992	8.0
EVI GILWOOD I	167.0	34.0	133.0	8.3	1.930	16.0	0.630	10.1	128	128	.1250	.3859	8.0
EVI GILWOOD J	59.5	5.6	53.9	3.4	2.350	8.0	0.500	4.0	64	64	.1250	.2750	8.0
*EVI GILWOOD K	29.2	3.7	25.5	1.6	5.380	8.6	0.080	.7	64	64		.1344	8.0
*EVI GILWOOD L	29.4	6.0	19.4	1.2		8.0	1.000	8.0	64	64		.1250	8.0
*EVI GILWOOD M	61.8	8.1	53.7	3.3	5.550	18.3	0.220	4.0	64	64		.2859	8.0
*EVI GILWOOD O	70.2	20.6	49.6	3.1		40.0	0.600	24.0	320	320		.1250	8.0
*EVI GILWOOD P	42.0	3.7	38.3	2.4	5.170	12.4	0.120	1.5	64	64		.1938	8.0
*EVI GILWOOD Q	17.3	3.2	14.1	.9		8.0	0.290	2.3	64	64		.1250	8.0
*EVI GILWOOD R	9.1	1.0	8.1	.5		8.0	0.100	.8	64	64		.1250	8.0
*EVI GILWOOD S	2.6	.9	1.7	.1		8.0	0.100	.8	64	64		.1250	8.0
EVI KEG RIVER A	28.5	.4	28.1	1.8	4.440	8.0	0.500	4.0	64	64	.1250	.1313	8.0
*EVI GRANITE WASH G	10.0	4.0	6.0	.4		8.0	0.870	7.0	64	64		.1250	8.0
EVI GRANITE WASH H	36.0	7.6	28.4	1.8	4.440	8.0	0.940	7.5	64	64	.1250	.1672	8.0
*EVI GRANITE WASH I	10.0	4.2	5.8	.4		8.0	0.000		64	64		.1250	8.0
*EVI GRANITE WASH K	10.0	2.8	7.2	.4		8.0	0.170	1.4	64	64		.1250	8.0
EVI GRANITE WASH L	69.8	6.5	59.3	3.7	2.160	8.0	1.000	8.0	64	64	.1250	.3047	8.0
*EVI GRANITE WASH M	7.0	2.4	4.6	.3		8.0	0.100	.8	64	64		.1250	8.0
EVI GRANITE WASH N	875.0	45.7	829.3	51.7	1.240	64.1	1.000	64.1	512	512	.1252	.5057	8.0
EVI GRANITE WASH P	1,209.0		1,209.0	75.4	1.000	75.4	1.000	75.4	320	320	.2356	.9323	8.0
EWING LAKE D-2D	450.0	171.4	278.6	17.4	6.440	112.1	0.660	74.0	800	800	.1401	.2500	8.0
*EWING LAKE D-3B	50.4	10.0	40.4	2.5		16.0	0.190	3.0	32	32		.5000	8.0

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	686	1250	858	0720	618	192	192	4469	63462	80
FENN WEST D-2A	15600	6273	9327	581	3030	1760	0800	1408	608	608	2895	5152	80
FENN WEST D-2C	1040	197	843	53	3020	160	0630	101	128	128	1250	2406	80
*FENN WEST D-2D	1190	145	1045	65	5420	352	0110	39	64	64		5500	80
*FENN WEST D-2E	1600	165	1435	89	5330	473	0060	28	128	128		3695	80
FENN WEST D-3A	559	189	370	23	6960	160	0250	40	64	64	2500	2578	80
FENN WEST D-3E	6660	1318	5342	333	1000	333	1000	333	128	128	2602	15398	80
*FENN WEST D-3F	1370	77	1293	81	5000	405	0100	41	64	64		6328	80
FENN WEST D-3G	2470	56	2414	150	1000	150	1000	150	64	64	2344	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10		80	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	229993	288007	17952	3700	66422		17781	3456	3904	17014		80
PRIMARY						49272	0340	16752	2896	2896	17014	322580	80
SOLVENT FLOOD						17150	0060	1029	560	1008	30625	303750	80
*FENN D-3C	440	106	334	21		160	1000	160	16	16		10000	80
FERRIER BELLY RIVER A	3310	1396	1914	119	8740	1040	0550	572	1024	1024	1016	1250	80
*FERRIER BELLY RIVER B	260	43	217	14		80	0630	50	64	64		1250	80
*FERRIER BELLY RIVER G	758	81	717	45		320	0250	80	256	256		1250	80
*FERRIER BELLY RIVER H	37	1	36	2		80	0000		64	64		1250	80
FERRIER CARDIUM G&L	35700	5257	30443	1898	5280	10021		4635	10368	41856	0239		85
PRIMARY						598	0660	395	2496	2496	0240	1328	85
WATER FLOOD						9423	0450	4240	7872	39360	1197	1289	85
*FERRIER VIKING C	115	47	68	4		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	23	76	5		110	0050	6	64	64		1719	110
*FERRIER VIKING F	90	30	60	4		120	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	311	23	288	18		145	0440	64	64	64		2266	145
FERRYBANK BELLY RIVER C	2460	99	2361	147	3810	560	0380	213	460	460	1217	1583	80
*FERRYBANK BELLY RIVER E	2900	73	2827	176		1120	0310	347	896	896		1250	80
*FERRYBANK BANFF C	143	3	140	9		80	0000		64	64		1250	80
*FERRYBANK BANFF D	183	15	168	10	8000	80	0500	40	64	64		1250	80
*FIR CARDIUM A	135	22	113	7		80	0280	22	64	64		1250	80
FIRE KEG RIVER D	375	4	371	23	3480	80	0750	60	64	64	1250	1734	80
*FOURTH HALFWAY A	1070	21	1049	65		320	0130	42	256	256		1250	80
FOX CREEK GETHING B	490	68	422	26	9230	240	0500	120	192	192	1250	1875	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	290	22430	6505		1740	832	1984	3279		200
* PRIMARY						200	0400	80	64	64		3125	200
* WATER FLOOD						1660	1000	1640	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	9		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	11		80	0210	17	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GARRINGTON CARDIUM J	48	5	43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM M	660	5	655	41		240	0000		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	11		240	0620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	16		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	17		85	0050	4	128	128		0664	85
*GARRINGTON CARDIUM R	43		43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	7		80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13793	18507	1154	6930	7997		1673	16576	28403	0282		80
PRIMARY						1892	0400	757	6720	6720	0282	1250	80
WATER FLOOD						6106	0150	916	9856	21683	0620	1713	80
*GARRINGTON 2WS A	88	11	77	5		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146	27	119	7		95	0900	86	64	64		1484	95
*GARRINGTON 2WS E	139		139	9		105	0220	23	64	64		1641	105
*GARRINGTON 2WS F	82		82	5	18000	90	0000		64	64		1406	90
GARRINGTON VIKING A	13000	2459	10541	657	9960	6544	0260	1701	5312	5312	1232	1328	85
*GARRINGTON VIKING J	65	23	42	3		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	40	108	7		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	59	15	44	3		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207	26	181	11		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	630	74	556	35		625	0660	413	320	320		1953	125
*GARRINGTON VIKING S	98	3	95	3		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	2400	793	1607	100		364	0170	619	1792	1792		2031	130
GARRINGTON MANNVILLE I	1240	168	1072	67	4180	280	1000	280	128	128	2188	2867	140
*GARRINGTON MANNVILLE L	16	2	14	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	6	161	10		125	0120	15	64	64		1953	125
*GARRINGTON LOWER MANNVILLE P	63	12	51	3		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	28		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE PP	36	1	35	2		110	0500	55	64	64		1719	110
GARRINGTON LOWER MANNVILLE YY	23		23	1	9990	10	0500	5	64	64	0156	2031	130
*GARRINGTON LOWER MANNVILLE N & O	490	139	311	19		520	0130	68	256	256		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	416	4	412	26		260	0500	130	128	128		2031	130
GARRINGTON LEDUC D	1330	7	1323	82	2440	200	0000		64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	12		80	1000	80	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	19	226	14		80	0000		64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA
ALLOCATION

NO 2 IP

YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GHOST PINE UPPER MANNVILLE KKK	200	6	194	12		80	0500	40	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708	24	684	43	3720	160	1000	160	128	128	1250	1633	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8		160	0160	26	128	128		1250	80
GHOST PINE LOWER MANNVILLE L	1010	378	632	39	2050	80	0880	70	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7		80	0240	19	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	13	314	20		160	0170	27	128	128		1250	80
*GHOST PINE PEKISKO P	77	9	68	4		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	17600	1187	16413	1023	2840	2905		1764	1536	3136	0926		80
PRIMARY						830	0500	415	896	896	0926	1519	80
WATER FLOOD						2075	0650	1349	640	2240	3242	6011	80
*GIFT SLAVE POINT C	1840	143	1697	106		720	0240	173	576	576		1250	80
*GIFT SLAVE POINT D	272	9	263	16		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	43	4840	208	0170	35	64	64		3250	80
*GIFT SLAVE POINT G	240	8	232	14		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	11		80	0230	18	64	64		1250	80
GIFT GILWOOD D	414	46	368	23	3480	80	1000	80	64	64	1250	1906	80
GIFT GILWOOD E	2390	228	2162	135	2960	400	0600	240	320	320	1250	2209	80
GIFT GILWOOD G	1190	88	1102	69	1160	80	1000	80	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	227	14		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	108	2172	135	1780	240	1000	240	192	192	1250	3516	80
*GIFT GRANITE WASH D	151	8	183	11		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		80	0050	4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6		80	0500	40	64	64		1250	80
*GILBY VIKING I	356	107	249	16		400	0450	180	320	320		1250	80
GILBY VIKING K	36		36	2	40000	80	0500	40	64	64	1250	1328	80
*GILBY UPPER MANNVILLE D	145	12	133	8		80	1000	80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	225	1475	92	1960	180	1000	180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE BB	57		57	4		85	1000	85	64	64		1328	85
GILBY JURASSIC B	36860	12715	24085	1501	1740	2612		2229	1568	3872	0675		90
PRIMARY						22	0100	2	32	32	0688	2813	90
WATER FLOOD						2590	0860	2227	1536	3840	1686	18639	90
*GILBY JURASSIC I	305	98	207	13		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	146	297	19	4740	90	1000	90	64	64	1406	2047	90
GILBY JURASSIC L	1150	67	1083	68	3970	270	0260	70	192	192	1406	1771	90
*GILBY D-3A	338	8	330	21		120	0000		64	64		1875	120
GILWOOD GILWOOD B	861	44	817	51	2450	125	1000	125	64	64	1953	3984	125
*GIROUX LAKE VIKING D	65	12	53	3		80	0500	40	64	64		1250	80
*GIROUX LAKE GETHING A	70	7	63	4		80	0000		64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³·d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*GLACIER BOUNDARY A	22.2	1.3	20.9	1.3	6.150	8.0	0.880	7.0	64	64		.1250	8.0
GLADYS RUNDLE C	170.0	33.6	136.4	8.5	5.000	42.5	0.480	20.4	320	320	.1328	.1572	8.5
GLEN PARK D-3A	3,350.0	1,550.6	1,799.4	112.2	1.430	160.4	0.340	54.5	144	144	1.1139	14.9306	8.0
GLEN PARK D-3B	56.0	4.9	51.1	3.2	2.500	8.0	0.880	7.0	64	64	.1250	.2594	8.0
*GOLD CREEK CHARLIE LAKE C	8.5	2.1	6.4	.4		9.5	0.330	3.1	64	64		.1484	9.5
*GOLD CREEK CHARLIE LAKE D	18.2		18.2	1.1		9.0	0.220	2.0	64	64		.1406	9.0
*GOLD CREEK DOIG A	11.6	.3	11.3	.7		9.0	0.060	.5	64	64		.1406	9.0
GOLDEN SLAVE POINT A	3,700.0	948.0	2,752.0	171.5	2.000	343.0	0.500	171.5	1408	1408	.2436	2.3509	8.0
*GOLDEN SPIKE UPPER MANNVILLE C	41.7	2.7	39.0	2.4		16.0	0.380	6.1	128	128		.1250	8.0
GOLDEN SPIKE D-3A	30,000.0	13,905.0	16,095.0	1,003.2	1.000	1,003.2		421.3	544	544	1.8441		8.0
PRIMARY							0.000						8.0
GAS FLOOD						1,003.2	0.420	421.3	544	544	1.8441	32.2580	8.0
*GOLDEN SPIKE D-3B	237.0	117.4	119.6	7.5	9.360	70.1	0.070	4.9	64	64		1.0953	8.0
*GOODWIN BASAL QUARTZ A	18.9	3.0	15.9	1.0		8.0	0.120	1.0	64	64		.1250	8.0
GOOSE RIVER BEAVERHILL LAKE A	8,832.0	2,885.6	5,946.4	370.7	1.000	370.7		370.7	3584	8164	.0454		16.5
PRIMARY							0.000						16.5
SOLVENT FLOOD						135.5	1.000	135.5	1152	2984	.1176	5.9549	16.5
WATER FLOOD						235.2	1.000	235.2	2432	5180	.0967	2.8207	16.5
GORDONDALE HALFWAY B	91.8	9.0	82.8	5.2	4.620	24.0	0.240	5.8	192	192	.1250	.2125	8.0
*GORDONDALE HALFWAY C	136.0	3.8	132.2	8.2		40.2	0.180	7.2	320	320		.1256	8.0
*GORDONDALE HALFWAY D	13.7	4.7	9.0	.6		16.0	0.510	8.2	128	128		.1250	8.0
*GORDONDALE HALFWAY F	3.8	.9	2.9	.2		8.0	0.330	2.6	64	64		.1250	8.0
GRANDE PRAIRIE HALFWAY A	480.0	63.2	416.8	26.0	3.380	87.9	0.910	80.0	704	704	.1249	.2017	8.0
*GRANDE PRAIRIE HALFWAY H	13.0	.9	12.1	.8		8.0	0.000		64	64		.1250	8.0
*GRANDE PRAIRIE HALFWAY J	6.6	.2	6.4	.4	20.000	8.0	0.500	4.0	64	64		.1250	8.0
*GUNN LOWER MANNVILLE A	15.8	.7	15.1	.9		8.0	0.000		64	64		.1250	8.0
HALKIRK UPPER MANNVILLE D	141.0	2.8	138.2	8.6	1.860	16.0	0.500	8.0	128	128	.1250	.3258	8.0
*HALKIRK UPPER MANNVILLE G	7.0	.1	6.9	.4		8.0	0.000		64	64		.1250	8.0
HALKIRK UPPER MANNVILLE I	960.0	41.2	918.8	57.3	2.090	119.8	0.830	99.4	912	912	.1314	.5000	8.0
HALKIRK UPPER MANNVILLE J	68.0	1.0	67.0	4.2	3.810	16.0	0.410	6.6	128	128	.1250	.1570	8.0
HALKIRK UPPER MANNVILLE K	32.3	1.3	31.0	1.9	4.210	8.0	1.000	8.0	16	16	.5000	.6000	8.0
*HALKIRK LOWER MANNVILLE J	9.3	2.7	6.6	.4		8.0	1.000	8.0	16	16		.5000	8.0
*HALKIRK LOWER MANNVILLE L	10.8	.3	10.5	.7	11.430	8.0	0.630	5.0	32	32		.2500	8.0
*HALKIRK LOWER MANNVILLE M	11.5	.4	11.1	.7		8.0	0.500	4.0	16	16		.5000	8.0
HALKIRK CAMROSE B	74.0	4.0	72.0	4.5	1.780	8.0	1.000	8.0	64	64	.1250	.3516	8.0
*HALKIRK CAMROSE C	25.0	3.3	21.7	1.4		8.0	0.320	2.6	64	64		.1250	8.0
HALKIRK EAST ELLERSLIE A	240.0	24.1	215.9	13.5	8.890	120.0	0.960	115.2	128	128	.9375	1.0000	8.0
HALKIRK EAST ELLERSLIE B	160.0	22.9	137.1	8.5	8.470	72.0	0.350	25.2	96	96	.7500	1.0000	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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ALLOCATION

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IP

YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*HALKIRK EAST ELLERSLIE C	279	4	275	17		83	0000		64	64		1297	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	99	2420	240	1000	240	192	192	1250	2807	80
*HANNA UPPER MANNVILLE B	105	13	92	6		80	0130	10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	6	19	1		85	0060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4		80	0180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2		80	0040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	32	211	13		110	0200	22	64	64		1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	320	17810	5699	0320	1824	4800	4800	1187	1484	95
*HARMATTAN EAST VIKING K	106	3	103	6		110	0030	3	64	64		1719	110
HARMATTAN EAST RUNDLE	121400	52475	68925	4296	2380	10224		5002	3648	4544	2250		140
PRIMARY						144	1140	164	64	64	2250	10469	140
WATER FLOOD						1008	0480	4838	3584	4480	2813	26038	140
*HARMATTAN EAST RUNDLE D	308	26	282	18		115	0320	37	64	64		1797	115
*HARO KEG RIVER A	555	10	545	34		164	0000		64	64		2563	80
HAYNES D-2A & D-3A	3730	1377	2353	147	4900	720	0670	482	640	640	1125	1725	80
*HERCULES WABAMUN A	225	27	198	12	6670	80	0500	40	64	64		1250	80
HIGHVALE CARDIUM C	3810	524	3346	209	3830	800		589	1216	3616	0221		80
PRIMARY						57	4210	240	256	256	0223	1250	80
WATER FLOOD						743	0470	349	960	3360	0774	1094	80
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	465	6190	2878		564	1984	5112	0563		80
PRIMARY						288	0560	161	512	512	0563	1250	80
* WATER FLOOD						224	0180	403	1472	4600		1522	80
*HIGHVALE LOWER MANNVILLE B	120	34	86	4		80	0370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		80	0150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	41	277	17		160	0970	155	128	128		1250	80
*HIGHVALE LOWER MANNVILLE T	201		201	13		80	0250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	1160	41	1119	70	3430	240	0710	170	192	192	1250	1786	80
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	423	3780	1599	0380	608	928	928	1723	2055	80
HIGHVALE BANFF A	3500	595	2905	181	1330	241	0900	217	192	192	1255	4047	80
*HIGHVALE BANFF B	144	27	117	7		80	0240	19	64	64		1250	80
*HIGHVALE BANFF M	214	40	174	11		80	0500	40	64	64		1250	80
HIGHVALE BANFF P	445	84	361	23	3480	80	0950	76	64	64	1250	2063	80
HILLSDOWN D-3A	336	6	330	21	4050	85	0240	20	64	64	1328	1547	85
HOMEGLEN-RIMBEY D-3B	3500	220	3280	204	1620	330	0640	211	192	192	1719	5396	110
HOOKER JURASSIC A	95	25	70	4	40000	160	0500	80	64	64	2500	2578	160
HUSSAR GLAUCONITIC A	32700	14693	18007	1122	1780	1997	0850	1697	480	480	4160	45417	80
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	160	0190	30	80	80	2000	5000	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	72	4890	352	0090	32	128	128		2750	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*HUSSAR GLAUCONITIC RRR	36	4	32	2		80	0030	2	64	64		1250	80
HUSSAR GLAUCONITIC SSS	1170	368	802	50	9600	480	0250	120	320	320	1500	2500	80
*HUSSAR GLAUCONITIC TTT	55	14	41	3		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	7	65	4		80	0180	14	64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	4	100	6		80	0000		64	64		1250	80
*HUSSAR OSTRACOD X	49	17	32	2		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	27	56	3		80	0750	60	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		80	0280	22	64	64		1250	80
*HUSSAR OSTRACOD GG	96	1	95	3		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		560	0150	84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	76	4780	363	0060	22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	20		180	1000	180	128	128		1406	90
*HYTHE HALFWAY E	266	1	265	17	5600	95	0500	48	64	64		1484	95
*INNISFAIL BELLY RIVER A	422	35	387	24		160	0070	11	128	128		1250	80
INNISFAIL D-3	128000	56874	71126	4433	2310	10240	0890	9114	2848	2848	3596	25983	140
JAYAR DUNVEGAN A	3450	513	2937	183	5160	944	0270	255	576	576	1639	1773	105
*JAYAR DUNVEGAN B	233	56	177	11		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	78089	98911	6165	19360	119354		7532	6192	7467	15984		80
PRIMARY						34782	0100	3478	1744	2176	19944	25188	80
WATER FLOOD						71146	0040	2846	3648	4451	19503	25348	80
GAS FLOOD						13427	0090	1208	800	840	16784	21813	80
*JOARCAM VIKING C	58	11	47	3		160	0000		128	128		1250	80
JOFFRE VIKING B	1140	497	643	40	8000	320	0190	61	128	128	2500	2633	80
*JOFFRE VIKING C	65	11	54	3		80	0210	17	64	64		1250	80
*JOFFRE VIKING D	510	129	381	24		560	0020	11	224	224		2500	80
*JOFFRE VIKING E	185		185	12		160	0500	80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	2		80	0310	25	64	64		1250	80
JOFFRE D-3B	8250	291	7959	496	1000	496	1000	496	128	128	3875	19070	95
JOFFRE D-3C	892	2	890	55	1640	90	0500	45	64	64	1406	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	22174	1000	22174		22174	10560	33581	0660		140
PRIMARY							0000						140
SOLVENT FLOOD						22174	1000	22174	10560	33581	2100	40256	140
WATER FLOOD							0000						140
JUDY CREEK BHL B WATER FLOOD	186000	75333	110667	6898	1000	6898	1000	6898	3840	3840	1796	34305	150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	26	12310	320	0500	160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	155	4000	620		548	448	532	1165		155
PRIMARY						224	0680	152	192	192	1167	2422	155

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OIL ~~PRORATION~~ ALLOCATION DATA

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JUDY CREEK SOUTH BEAVERHILL LAKE													
(CONTINUED)													
WATER FLOOD						39.6	1.000	39.6	256	340	.1547	.4496	15.5
*JUDY CREEK SOUTH BEAVERHILL LAKE B	58.7	20.4	38.3	2.4		30.0	0.270	8.1	256	256		.1172	15.0
*JUDY CREEK SOUTH BEAVERHILL LAKE C	150.0	35.3	114.7	7.1		45.0	0.330	14.9	384	384		.1172	15.0
JUMPBUSH UPPER MANNVILLE A	282.0	45.9	236.1	14.7	.3270	48.1	0.630	30.3	384	384	.1253	.2172	8.0
JUMPBUSH UPPER MANNVILLE E	57.6	17.4	40.2	2.5	.6400	16.0	0.250	4.0	128	128	.1250	.1328	8.0
JUMPBUSH UPPER MANNVILLE I	68.3	2.4	65.9	4.1	.1950	8.0	0.500	4.0	64	64	.1250	.3156	8.0
*KAKUT CHARLIE LAKE A	54.0	6.1	47.9	3.0		16.0	1.000	16.0	128	128		.1250	8.0
*KAKWA MAIN CARDIUM A	51.0	10.4	40.6	2.5		32.0	0.250	8.0	256	256		.1250	8.0
KAKWA A CARDIUM A	1,169.0	187.1	977.9	61.0	.4720	287.9		509.7	4800	4800	.0600		8.0
PRIMARY						80.6	1.360	109.6	1344	1344	.0600	.1250	8.0
GAS FLOOD						207.3	1.930	400.1	3456	3456	.0600	.1794	8.0
*KAKWA C CARDIUM A	37.8	10.0	27.8	1.7		16.0	0.280	4.5	128	128		.1250	8.0
*KAKWA C CARDIUM B	38.9	6.3	32.6	2.0		16.0	0.000		128	128		.1250	8.0
*KAKWA DUNVEGAN C	18.6	3.2	15.4	1.0		11.5	0.230	2.6	64	64		.1797	11.5
*KAYBOB GETHING E	89.5	1.6	87.9	5.5	.5700	26.5	0.220	5.8	128	128		.2070	8.0
*KAYBOB GETHING F	40.6	.7	39.9	2.5		12.0	0.000		64	64		.1875	12.0
*KAYBOB GETHING G	9.8	.2	9.6	.6	1.3350	8.0	0.500	4.0	64	64		.1250	8.0
*KAYBOB TRIASSIC A	8.0	.2	7.8	.5	1.6000	8.0	0.240	1.9	64	64		.1250	8.0
KAYBOB BEAVERHILL LAKE A WATER FLD	17,600.0	7,728.0	9,872.0	615.3	.1650	1,015.2	0.930	944.1	5952	5952	.1706	2.4704	19.5
KAYBOB BEAVERHILL LAKE B	203.0	52.7	150.3	9.4	.6060	57.0	0.400	22.8	320	320	.1781	.1878	19.0
KAYBOB SOUTH TRIASSIC A	17,750.0	5,787.7	11,962.3	745.6	.1000	745.6		772.2	8832	26039	.0286		8.5
PRIMARY						7.3	4.660	34.0	256	256	.0285	.4219	8.5
SOLVENT FLOOD						322.3	1.000	322.3	3136	11258	.1028	2.0092	8.5
WATER FLOOD						415.9	1.000	415.9	5440	14525	.0765	1.4943	8.5
*KEHO BOW ISLAND F	27.6	2.8	24.8	1.5		16.0	0.130	2.1	128	128		.1250	8.0
*KEHO BOW ISLAND G	41.3	8.8	32.5	2.0		32.0	0.080	2.6	256	256		.1250	8.0
*KEHO BOW ISLAND H	5.1	.5	4.6	.3	2.6670	8.0	0.500	4.0	64	64		.1250	8.0
KIDNEY KEG RIVER A	215.0	8.0	211.0	13.2	.2730	36.0	0.580	20.9	256	256	.1406	.2531	9.0
*KIDNEY KEG RIVER B	215.0	3.4	211.6	13.2	.4820	63.6	0.120	7.6	384	384		.1656	8.0
KIDNEY KEG RIVER C	145.0	2.5	142.5	8.9	.2700	24.0	0.630	15.1	192	192	.1250	.2234	8.0
KIDNEY KEG RIVER D	68.3	1.5	66.8	4.2	.1900	8.0	1.000	8.0	64	64	.1250	.3156	8.0
KIDNEY KEG RIVER E	86.3	1.4	84.9	5.3	.1510	8.0	1.000	8.0	64	64	.1250	.3984	8.0
KIDNEY KEG RIVER G	48.5	.9	47.6	3.0	.2670	8.0	0.500	4.0	64	64	.1250	.2250	8.0
KIDNEY KEG RIVER H	60.8	.5	60.3	3.8	.2110	8.0	1.000	8.0	64	64	.1250	.2813	8.0
KIDNEY KEG RIVER I	56.0	1.4	54.6	3.4	.2350	8.0	1.000	8.0	64	64	.1250	.2594	8.0
KIDNEY KEG RIVER J	39.3	.5	38.8	2.4	.3330	8.0	0.500	4.0	64	64	.1250	.1813	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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PAGE 17 IP NO 2 YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
KIDNEY KEG RIVER L	75.5	1.3	74.2	4.6	3480	16.0	0.500	8.0	128	128	.1250	.1742	8.0
*KIDNEY KEG RIVER N	10.7	.2	10.5	.7	11430	8.0	0.500	4.0	64	64		.1250	8.0
KIDNEY KEG RIVER O	80.8	2.3	78.5	4.9	1630	8.0	0.380	3.0	64	64	.1250	.3734	8.0
KIDNEY KEG RIVER P	59.8	1.8	58.0	3.6	2220	8.0	0.630	5.0	64	64	.1250	.2766	8.0
*KIDNEY KEG RIVER Q	19.2	.7	18.5	1.2	6670	8.0	0.750	6.0	64	64		.1250	8.0
*KIDNEY KEG RIVER R	14.3	.7	15.6	1.0	8000	8.0	0.500	4.0	64	64		.1250	8.0
*KIDNEY KEG RIVER U	20.1		20.1	1.3	6150	8.0	0.500	4.0	64	64		.1250	8.0
*KILLAM UPPER VIKING C	4.5	1.5	3.0	.2		8.0	0.190	1.5	32	32		.2500	8.0
*KILLAM UPPER VIKING H	38.8	4.9	33.9	2.1		40.0	0.150	6.0	160	160		.2500	8.0
KILLAM GLAUCONITIC S	800.0	67.0	733.0	45.7	5780	264.1	0.600	158.5	132	132	2.0008	2.3670	8.0
*KILLAM GLAUCONITIC FF	259.0	9.7	249.3	15.5	7240	112.0	0.190	21.3	56	56		2.0000	8.0
KITTY SLAVE POINT A	62.1	1.9	60.2	3.8	2110	8.0	0.550	4.4	64	64	.1250	.2875	8.0
KITTY SLAVE POINT B	122.0	12.3	109.7	6.8	3530	24.0	0.500	12.0	192	192	.1250	.1880	8.0
KITTY SLAVE POINT C	99.9	8.8	91.1	5.7	1400	8.0	1.000	8.0	64	64	.1250	.4625	8.0
*KITTY SLAVE POINT D	16.5	1.1	15.4	1.0		8.0	0.100	.8	64	64		.1250	8.0
*KITTY SLAVE POINT F	30.9	.9	30.0	1.9	4790	9.1	0.000		64	64		.1422	8.0
*KITTY GRANITE WASH A	12.6	2.6	10.0	.6		8.0	0.280	2.2	64	64		.1250	8.0
*KITTY GRANITE WASH B	24.2	.1	24.1	1.5		8.0	0.500	4.0	64	64		.1250	8.0
LANAWAY CARDIUM	292.0	90.4	201.6	12.6	6350	80.0	0.210	16.8	1088	1088	.0735	.1250	8.0
LANAWAY CARDIUM C	36.6	14.2	22.4	1.4	5710	8.0	0.310	2.5	128	128	.0625	.0844	8.0
*LANAWAY CARDIUM D	9.3	.6	8.7	.5		8.0	0.340	2.7	64	64		.1250	8.0
LANAWAY MANNVILLE	350.0	93.4	256.6	16.0	6250	100.0	0.300	30.0	640	640	.1563	.1619	10.0
*LANAWAY MANNVILLE B	16.0	2.9	13.1	.8		10.5	0.140	1.5	64	64		.1641	10.5
*LANAWAY MANNVILLE D	14.5	3.3	11.2	.7		10.5	0.270	2.8	64	64		.1641	10.5
*LANAWAY MANNVILLE E	11.7	.6	11.1	.7		11.0	0.000		64	64		.1719	11.0
*LANAWAY ELKTON A	101.0	3.9	97.1	6.1	2460	15.0	0.250	3.8	64	64		.2336	11.5
*LANAWAY PEKISKO A	10.1	1.4	8.7	.5		10.0	0.000		64	64		.1563	10.0
*LANAWAY D-2A	48.6	3.7	44.9	2.8		17.5	0.850	14.9	64	64		.2734	17.5
*LARNE KEG RIVER A	70.0	7.9	62.1	3.9	5310	20.7	0.170	3.5	64	64		.3234	8.0
*LARNE KEG RIVER D	79.4	31.1	48.3	3.0	7840	23.5	0.030	.7	128	128		.1836	8.0
*LARNE KEG RIVER E	67.7	25.5	42.2	2.6	7700	20.0	0.110	2.2	128	128		.1563	8.0
*LARNE KEG RIVER T	33.0	1.5	31.5	2.0	4900	9.8	0.000		64	64		.1531	8.0
*LARNE KEG RIVER U	33.6	2.6	31.0	1.9		9.9	0.000		64	64		.1547	8.0
*LARNE KEG RIVER W	40.8	1.7	39.1	2.4		12.1	0.000		64	64		.1891	8.0
LARNE KEG RIVER Y	37.2	1.0	36.2	2.3	3480	8.0	0.430	3.4	64	64	.1250	.1719	8.0
*LARNE KEG RIVER Z	16.0	1.7	14.3	.9		8.0	0.250	2.0	64	64		.1250	8.0
*LARNE KEG RIVER AA	25.0	.6	24.4	1.5		8.0	0.170	1.4	64	64		.1250	8.0
*LARNE KEG RIVER BB	80.3	1.0	79.3	4.9	4860	23.8	0.110	2.6	64	64		.3719	8.0

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ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*LARNE KEG RIVER CC	147.0	2.8	144.2	9.0	.4840	43.5	0.160	7.0	64	64		.6797	80
LARNE KEG RIVER DD	58.8	2.0	56.8	3.5	.2290	8.0	0.750	6.0	64	64	.1250	.2719	80
LARNE KEG RIVER EE	47.5	2.2	45.3	2.8	.2860	8.0	1.000	8.0	64	64	.1250	.2203	80
*LARNE KEG RIVER FF	17.5	.9	16.6	1.0		8.0	0.250	2.0	64	64		.1250	80
*LARNE KEG RIVER GG	21.7	.9	20.8	1.3		8.0	0.500	4.0	64	64		.1250	80
*LARNE KEG RIVER HH	37.5	2.3	35.2	2.2	.5050	11.1	0.170	1.9	64	64		.1734	80
LARNE KEG RIVER JJ	43.0	1.4	41.6	2.6	.3080	8.0	0.620	5.0	64	64	.1250	.1984	80
LARNE KEG RIVER KK	27.5	.1	27.4	1.7	.4710	8.0	0.500	4.0	64	64	.1250	.1266	80
*LATOR DUNVEGAN A	154.0	58.5	95.5	6.0		47.5	0.170	8.1	320	320		.1484	95
*LEAHURST MANNVILLE M	15.3	.9	14.4	.9		8.0	0.500	4.0	64	64		.1250	80
*LEAHURST BASAL QUARTZ A	5.5	.8	4.7	.3		8.0	0.000		64	64		.1250	80
*LEAMAN LOWER MANNVILLE G	35.9	6.0	29.9	1.9		24.0	0.310	7.4	192	192		.1250	80
*LEAMAN LOWER MANNVILLE M	15.2	.8	14.4	.9	.8900	8.0	0.500	4.0	64	64		.1250	80
*LEAMAN NORDEGG A	38.3	.4	37.9	2.4		11.3	0.000		64	64		.1766	80
*LEAMAN NORDEGG C	150.0	1.4	148.6	9.3	.4780	44.4	0.080	3.6	192	192		.2313	80
*LEDUC-WOODBEND BLAIRMORE NN	24.8	.3	24.5	1.5		8.0	0.190	1.5	64	64		.1250	80
*LEDUC-WOODBEND GLAUCONITIC A	30.5	.5	30.0	1.9	.4740	9.0	0.220	2.0	64	64		.1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	39,800.0	19,372.4	20,427.6	1,273.3	1.6780	21,366.0	0.030	641.0	7920	7920	2.6977	3.0654	80
LEDUC-WOODBEND D-3J	72.0	1.7	70.3	4.4	.1820	8.0	0.600	4.8	64	64	.1250	.3328	80
*LEDUC-WOODBEND D-3M	21.3		21.3	1.3		8.0	0.500	4.0	64	64		.1250	80
*LEEDALE BELLY RIVER D	16.8	.4	16.4	1.0	.8000	8.0	0.200	1.6	64	64		.1250	80
*LELAND SECOND WHITE SPECKS B	11.3	.4	10.9	.7		11.5	0.000		64	64		.1797	115
LEO UPPER MANNVILLE A	87.0	7.9	79.1	4.9	.3270	16.0	0.500	8.0	128	128	.1250	.2008	80
*LEO UPPER MANNVILLE B	13.3	1.8	11.5	.7		8.0	0.000		64	64		.1250	80
*LEO UPPER MANNVILLE D	16.3	1.5	14.8	.9		8.0	0.080	.6	64	64		.1250	80
LOCHEND CARDIUM A	904.0	172.0	732.0	45.6	2.0390	929.8	0.160	148.8	6464	6464	.1438	.1563	100
*LOCHEND CARDIUM E	3.5	.4	3.1	.2		9.5	0.160	1.5	128	128		.0742	95
*LOCHEND CARDIUM F	1.1	.2	.9	.1		8.5	0.090	.8	64	64		.1328	85
*LOCHEND CARDIUM G	15.0	.9	14.1	.9		11.0	0.050	.6	64	64		.1719	110
*LOCHEND CARDIUM H	14.1	1.7	12.4	.8	1.1880	9.5	0.500	4.8	64	64		.1484	95
*LOCHEND CARDIUM I	5.2	1.7	3.5	.2	4.7500	9.5	0.500	4.8	64	64		.1484	95
*LOCHEND CARDIUM J	12.2	.7	11.5	.7	1.4290	10.0	0.500	5.0	64	64		.1563	100
*LOCHEND CARDIUM K	11.0	.2	10.8	.7	1.3570	9.5	0.500	4.8	64	64		.1484	95
*LOCHEND VIKING A	46.1	1.0	45.1	2.8		13.6	0.000		64	64		.2125	125
*LOMOND GLAUCONITIC A	11.6	.2	11.4	.7		8.0	0.120	1.0	64	64		.1250	80
*LOMOND SAWTOOTH A	15.4	1.9	13.5	.8		8.0	0.380	3.0	64	64		.1250	80
*LONG COULEE GLAUCONITIC A	9.1	1.0	8.1	.5		8.0	0.000		32	32		.2500	80
*LONG COULEE GLAUCONITIC B	4.7	1.0	3.7	.2		8.0	0.090	.7	32	32		.2500	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*LONG COULEE GLAUCONITIC F	111	28	83	5		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	6		80	0480	38	64	64		1250	80
LONG COULEE GLAUCONITIC H	807	104	703	44	9090	400	0270	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	5		80	0750	60	64	64		1250	80
*LONG COULEE GLAUCONITIC Q	98	4	94	6		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	447	38	409	25		240	0130	31	192	192		1250	80
*LONG COULEE SUNBURST C	53	7	46	3		80	0000		64	64		1250	80
LOON SLAVE POINT A	3060	729	2331	145	9380	1360		344	1920	3626	0375		80
PRIMARY						240	1200	288	640	640	0375	1250	80
WATER FLOOD						1120	0050	56	1280	2986	0875	1688	80
LOON SLAVE POINT C	910	46	864	54	4440	240	0310	74	192	192	1250	1401	80
*LOON SLAVE POINT D	39	6	33	2		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	10	498	31	4840	150	0150	23	64	64		2344	80
LOON SLAVE POINT G	8900	193	8707	543	2360	1281	0580	743	1024	1024	1251	2571	80
LOON GRANITE WASH B	1600	233	1367	85	3760	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	26	188	12		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	19	369	23	5000	115	0070	8	64	64		1797	80
LOON GRANITE WASH E	1680	68	1612	100	4000	400	0270	108	320	320	1250	1553	80
LOON GRANITE WASH H	298	5	293	18	4440	80	0500	40	64	64	1250	1375	80
LOON GRANITE WASH I	324	4	320	20	4000	80	0500	40	64	64	1250	1500	80
LUBICON GRANITE WASH B	1050	115	935	58	2760	160	0720	115	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	182	458	29	2760	80	0750	60	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	915	995	62	9120	565	0090	51	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861	16	845	53		400	0170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410	36	374	23		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	367	533	33	9700	320	0230	74	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	774	1206	75	13870	1040	0500	520	384	384	2708	5000	80
MANYBERRIES SUNBURST J	281	82	199	12	26670	320	0250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	145	3860	560	0800	448	288	288	1944	2958	80
MANYBERRIES SUNBURST Q	8850	1417	7433	463	5180	2398	0830	1990	1184	1184	2025	2500	80
MANYBERRIES SUNBURST U	419	97	322	20	4000	80	0950	76	64	64	1250	1938	80
*MANYBERRIES SUNBURST CC	91	3	88	5		80	0100	8	32	32		2500	80
*MANYBERRIES SUNBURST II	149	16	133	8		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	769	2111	132	6060	800	0270	216	320	320	2500	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	85	15060	1280	0320	410	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	75	8530	640	0610	390	480	480	1333	2500	80
*MARKERVILLE VIKING C	84		84	5		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	8	179	11		80	0200	16	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MATZIWIN LOWER MANNVILLE D	11.2	1.3	9.9	.6		8.0	0.400	3.2	64	64		.1250	80
*MATZIWIN LOWER MANNVILLE E	49.8	.2	49.6	3.1	5.160	16.0	0.500	8.0	128	128		.1250	80
*MATZIWIN PEKISKO C	8.8	.5	8.3	.5	16.000	8.0	0.500	4.0	64	64		.1250	80
*MCLEOD GETHING E	11.9	.1	11.8	.7	12.140	8.5	0.500	4.3	64	64		.1328	85
*MEDICINE RIVER CARDIUM A	1.7	.2	1.5	.1		8.0	0.010	.1	64	64		.1250	80
*MEDICINE RIVER CARDIUM B	12.3	1.0	11.3	.7		8.0	0.170	1.4	64	64		.1250	80
MEDICINE RIVER VIKING D	915.0	161.0	754.0	47.0	9.360	439.9		189.9	4096	5296	.0831		80
PRIMARY						207.3	0.540	111.9	2456	2496	.0831	.1250	80
* WATER FLOOD						200.0	0.390	78.0	1600	2800		.1250	80
*MEDICINE RIVER VIKING M	50.1	11.4	38.7	2.4		40.0	0.450	18.0	320	320		.1250	80
MEDICINE RIVER GLAUCONITIC A	2,279.0	807.0	1,468.0	91.5	6.420	587.4		295.6	4992	8704	.0675		100
PRIMARY						86.4	0.950	82.1	1280	1280	.0675	.1563	100
* WATER FLOOD PROJ NO 14						78.4	0.200	15.7	640	1280		.1225	100
WATER FLOOD PROJ NO 15						120.9	0.300	36.3	896	1792	.1349	.1664	100
WATER FLOOD PROJ NO 16						34.6	0.410	14.2	256	512	.1352	.2137	100
WATER FLOOD PROJ NO 18						86.4	0.550	47.5	640	1280	.1350	.2094	100
WATER FLOOD PROJ NO 19						69.1	0.350	24.2	512	1024	.1350	.1520	100
* WATER FLOOD PROJ NO 20						71.6	0.850	60.9	576	1152		.1243	100
WATER FLOOD PROJ NO 21						8.6	1.000	8.6	64	128	.1344	.2406	100
WATER FLOOD PROJ NO 22						17.3	0.350	6.1	128	256	.1352	.1852	100
MED RIVER GLAUC D & OSTRACOD A	521.0	160.6	360.4	22.5	25.550	574.9		17.3	960	1896	.3032		85
* PRIMARY						34.0	0.000		256	256		.1328	85
* WATER FLOOD						115.1	0.150	17.3	704	1640		.1635	85
*MEDICINE RIVER OSTRACOD B	92.2	28.9	63.3	3.9		38.0	0.230	8.7	256	256		.1484	95
*MEDICINE RIVER OSTRACOD S	11.1	9.2	5.9	.4		9.0	0.140	1.3	64	64		.1406	90
MEDICINE RIVER BASAL QUARTZ B	650.0	154.3	495.7	30.9	4.950	153.0		32.9	832	1702	.0899		90
PRIMARY						51.8	0.440	22.8	480	576	.1079	.2813	90
WATER FLOOD						101.2	0.100	10.1	352	1126	.2875	1.0852	90
*MEDICINE RIVER BASAL QUARTZ BB	13.4	4.0	9.4	.6		11.0	0.160	1.8	64	64		.1719	110
MEDICINE RIVER JURASSIC A	1,806.0	829.6	970.4	60.5	2.830	171.2		106.1	1088	2381	.0719		90
PRIMARY							0.000					.2813	90
WATER FLOOD						171.2	0.620	106.1	1088	2381	.1574	1.0772	90
MEDICINE RIVER JURASSIC C	3,007.0	731.5	2,275.5	141.8	1.660	235.4		197.8	1408	3866	.0609		95
PRIMARY						7.8	2.310	18.0	128	128	.0609	.2969	95
WATER FLOOD						227.6	0.790	179.8	1280	3738	.1778	2.3742	95
MEDICINE RIVER JURASSIC D	3,153.0	823.3	2,329.7	145.2	1.230	178.6		144.6	704	704	.2537		80
PRIMARY						8.1	0.800	6.5	32	32	.2531	.6750	80
WATER FLOOD						170.5	0.810	138.1	672	672	.2537	.7440	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*MEDICINE RIVER JURASSIC K	86.5	32.7	53.8	3.4		47.5	0.490	23.3	160	160		.2969	95
*MEDICINE RIVER JURASSIC O	19.2	.8	18.4	1.1		10.5	0.500	5.3	64	64		.1641	105
MEDICINE RIVER ELKTON-SHUNDA C	52.0	19.1	32.9	2.1	5.000	10.5	1.000	10.5	64	64	.1641	.2406	105
MEDICINE RIVER PEKISKO E	805.0	251.8	553.2	34.5	3.910	134.9		36.2	224	464	.2907		95
PRIMARY						18.6	0.260	4.8	64	64	.2906	.2969	95
WATER FLOOD						116.3	0.270	31.4	160	400	.7269	1.3963	95
MEDICINE RIVER PEKISKO N	750.0	112.5	637.5	39.7	2.945	116.9	0.380	44.4	960	960	.1218	.2311	90
MEDICINE RIVER PEKISKO R	197.0	56.6	140.4	8.8	3.070	27.0	0.500	13.5	192	192	.1406	.3036	90
MEDICINE RIVER PEKISKO S	36.6	3.0	33.6	2.1	4.520	9.5	1.000	9.5	32	32	.2969	.3375	95
MEDICINE RIVER NISKU A	400.0	4.8	395.2	24.6	1.000	24.6	0.000		64	64	.3844	.9250	185
MEDICINE RIVER D-3A	136.0	4.4	131.6	8.2	2.440	20.0	1.000	20.0	64	64	.3125	.6281	200
*MEDICINE RIVER D-3B	78.9	.6	78.3	4.9	4.760	23.3	0.090	2.1	64	64		.3641	200
*MEDICINE RIVER D-3C	45.6	.3	45.3	2.8	6.440	18.0	0.500	9.0	64	64		.2813	180
MEEKWAP D-2A	4,390.0	1,526.2	2,863.8	178.5	1.050	187.4		219.1	2176	4096	.0458		110
PRIMARY						11.7	3.710	43.4	256	256	.0457	.2891	110
WATER FLOOD						175.7	1.000	175.7	1920	3840	.0915	1.6490	110
MEEKWAP D-2B	52.5	13.1	39.4	2.5	4.200	10.5	0.380	4.0	64	64	.1641	.2422	105
*MEEKWAP D-2E	17.8	1.0	16.8	1.0		10.5	0.100	1.1	64	64		.1641	105
*MEEKWAP D-2F	30.2	7.2	23.0	1.4		22.0	0.230	5.1	128	128		.1719	110
MELLOWDALE LOWER MANNVILLE B	147.0	12.9	134.1	8.4	4.760	40.0	0.470	18.8	320	320	.1250	.1359	80
*MICHICHI LOWER MANNVILLE A	49.9	7.2	42.7	2.7		16.0	0.580	9.3	128	128		.1250	80
*MICHICHI LOWER MANNVILLE I	80.6	.8	79.8	5.0		24.0	0.100	2.4	192	192		.1250	80
MICHICHI BANFF A	43.0	12.9	30.1	1.9	21.050	40.0	0.830	33.2	320	320	.1250	.2344	80
*MICHICHI BANFF C	35.6	2.4	33.2	2.1	19.050	40.0	0.000		128	128		.3125	80
MICHICHI BANFF D	249.0	8.2	240.8	15.0	4.270	64.1	0.230	14.7	512	512	.1252	.1645	80
*MICHICHI BANFF E	32.1	.4	31.7	2.0	4.750	9.5	0.160	1.5	64	64		.1484	80
*MICHICHI BANFF F	26.9	.2	26.7	1.7	4.710	8.0	1.000	8.0	64	64		.1250	80
MICHICHI BANFF H	18.0	3.2	14.8	.9	8.900	8.0	0.380	3.0	64	64	.1250	.3125	80
*MICHICHI BANFF I	4.4	1.3	3.1	.2		8.0	0.500	4.0	64	64		.1250	80
*MIKWAN UPPER MANNVILLE F	13.4	2.4	11.0	.7		16.0	0.150	2.4	128	128		.1250	80
*MIKWAN UPPER MANNVILLE G	19.3	1.9	17.4	1.1		8.0	0.250	2.0	64	64		.1250	80
*MIKWAN UPPER MANNVILLE H	34.1	5.8	28.3	1.8		16.0	0.250	4.0	128	128		.1250	80
*MIKWAN D-2A	109.0	37.2	71.8	4.5		32.3	0.650	21.0	192	192		.1682	80
MIKWAN D-2B	111.0	26.1	84.9	5.3	3.020	16.0	0.430	6.9	128	128	.1250	.2563	80
*MIKWAN D-2C	29.0	5.6	23.4	1.5		8.0	0.380	3.0	64	64		.1250	80
MIKWAN D-2D	52.4	5.7	46.7	2.9	2.760	8.0	0.800	6.4	64	64	.1250	.2422	80
*MIKWAN D-2E	31.0	.9	30.1	1.9		9.2	0.000		64	64		.1438	80
*MIKWAN D-2F	17.3	2.4	14.9	.9		8.0	1.000	8.0	64	64		.1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
MIKWAN D-3B	1290	209	1081	67	1190	80	1000	80	64	64	1250	5969	80
MINEHEAD BELLY RIVER A	354	5	349	22	3640	80	0500	40	64	64	1250	1641	80
*MINEHEAD CARDIUM A	525	25	500	31	5000	155	0150	23	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	43	172	11		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	25	213	13		80	0040	3	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER C	1010	82	928	58	1380	80	0830	66	64	64	1250	2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	39	211	13		80	0640	51	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760	80	1000	80	64	64	1250	2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	70	15	55	3		80	0010	1	64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	6		80	0100	8	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	35	113	7		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	8		80	0000		64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	11	31	2		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	10	22	1		160	0150	24	128	128		1250	80
MINNEHIK-BUCK LAKE VIKING H	114	32	82	5	32000	160	0420	67	128	128	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21	9	12	1		80	0750	60	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1490	372	1118	70		935	0430	402	704	704		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	26	74	5		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD G	251	55	196	12		270	0720	194	192	192		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD H	118		118	7	12140	85	0350	30	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	6	130	8		90	0070	6	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	2	39	2		90	0060	5	64	64		1406	90
*MINNEHIK-BUCK LAKE BANFF A	198	1	197	12	7500	90	0000		64	64		1406	90
MITSUE GILWOOD A	607600	208166	399434	24898	1050	26143		26343	43968	90101	0290		80
PRIMARY						1114	2300	2562	3712	3840	0300	1563	80
SOLVENT FLOOD						12356	0950	11738	16896	42578	0731	6837	80
WATER FLOOD						12677	0950	12043	23360	43683	0543	11685	80
MORINVILLE D-3B	18600	7775	10825	675	1000	675	1000	675	96	96	7031	57333	80
*MORINVILLE D-3D	171	23	148	9		80	0310	25	16	16		5000	80
MORINVILLE D-3E	3430	264	3166	197	1620	319	1000	319	64	64	4984	21146	80
*MORINVILLE D-3G	127	5	122	8		80	0000		64	64		1250	80
*NELSON VIKING A	1340	77	1263	79		1040	0520	541	832	832		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		80	0000		64	64		1250	80
*NEVIS BLAIRMORE F	215	34	181	11		160	0380	61	128	128		1250	80
*NEVIS BLAIRMORE H	72	1	71	4		80	0500	40	64	64		1250	80
NEVIS UPPER MANNVILLE A	1620	389	1231	77	12470	960	0310	298	544	544	1765	2500	80
*NEVIS D-2A	822	8	814	51	4770	243	0020	5	128	128		1898	80
NEVIS D-3G	6080	213	5867	366	1000	366	0500	183	64	64	5719	28109	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

NO 2
IP

YEAR 1987 MONTH JULY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*NEW NORWAY D-2	14000	6177	7823	488	8490	4142	0110	456	112	112		36982	80
*NIPISI SLAVE POINT A	353	31	322	20		160	0280	45	128	128		1250	80
NIPISI SLAVE POINT C	435	6	429	27	2960	80	0500	40	64	64	1250	2016	80
NIPISI GILWOOD A	570000	193295	376705	23481	1000	23481		24299	30592	55052	0427		80
PRIMARY						655	2250	1474	1344	1536	0487	7094	80
SOLVENT FLOOD						8586	1000	8586	8640	20131	0994	19434	80
WATER FLOOD						14239	1000	14239	20608	33385	0691	13512	80
*NIPISI GILWOOD E	203	76	127	8		80	0380	30	64	64		1250	80
*NIPISI GILWOOD G	225	49	176	11		80	0060	5	64	64		1250	80
NIPISI GILWOOD H	225	16	209	13	12310	160	0950	152	128	128	1250	2344	80
NIPISI KEG RIVER SANDSTONE E	7180	1565	5615	350	1600	560	1000	560	512	512	1094	4148	80
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	80	1000	80	64	64	1250	2219	80
*NIPISI KEG RIVER SANDSTONE L	154	34	120	7		80	0150	12	64	64		1250	80
NIPISI KEG RIVER SANDSTONE M	875	32	843	53	1510	80	1000	80	64	64	1250	4047	80
NIPISI KEG RIVER SANDSTONE O	745	13	732	46	1740	80	1000	80	64	64	1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900	80	0500	40	64	64		1250	80
*NITON CARDIUM B	137	30	107	7		80	0000		64	64		1250	80
*NITON CARDIUM C	230	68	162	10		160	0500	80	128	128		1250	80
*NITON CARDIUM E	213	15	198	12		80	1000	80	64	64		1250	80
*NITON CARDIUM F	413	20	393	24		160	1000	160	128	128		1250	80
NITON CARDIUM G	281	9	272	17	4710	80	0500	40	64	64	1250	1257	80
*NITON BASAL QUARTZ G	177	1	176	11		80	0000		64	64		1250	80
NITON BASAL QUARTZ L	332	99	233	15	5330	80	0430	34	64	64	1250	1531	80
*NITON ROCK CREEK C	70	23	47	3		80	0000		64	64		1250	80
*NITON ROCK CREEK D	95	39	56	3		80	0240	19	64	64		1250	80
*NORTHVILLE JURASSIC A	231	11	220	14		80	0100	8	64	64		1250	80
OPEN CREEK BELLY RIVER A	291	80	211	13	6150	80	0160	13	64	64	1250	1344	80
OPEN CREEK BELLY RIVER B	500	205	295	18	4440	80	0950	76	64	64	1250	2313	80
OTTER SLAVE POINT A	6000	347	5653	352	2950	1038	0350	363	832	832	1248	1387	80
OTTER GRANITE WASH A	6570	727	5843	364	3520	1281	0910	1166	1024	1024	1251	1898	80
*OTTER GRANITE WASH D	75	13	62	4		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	2900	134	2766	172	2330	401	1000	401	320	320	1253	3352	80
OTTER GRANITE WASH I	3110	207	2903	181	1330	241	1000	241	192	192	1255	4792	80
OTTER GRANITE WASH J	519	16	503	31	2580	80	0500	40	64	64	1250	2406	80
OTTER GRANITE WASH K	330	8	322	20	4000	80	0500	40	64	64	1250	1484	80
OTTER GRANITE WASH L	828	85	743	46	1740	80	0500	40	64	64	1250	3828	80
PANNY KEG RIVER A	1210	135	1075	67	3580	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER B	610	51	559	35	2290	80	0500	40	64	64	1250	2813	80

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ENERGY RESOURCES CONSERVATION BOARD
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PAGE 24 X NO 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
PANNY KEG RIVER C	366.0	40.1	325.9	20.3	1.000	20.3	1.000	20.3	128	128	.1586	.8461	8.0
PANNY KEG RIVER D	1040.0	68.9	971.1	60.5	1.000	60.5	1.000	60.5	320	320	.1891	.9616	8.0
*PANNY KEG RIVER E	23.4	3.3	20.1	1.3		8.0	1.000	8.0	64	64		.1250	8.0
PANNY KEG RIVER F	75.0	3.1	71.9	4.5	1.780	8.0	0.750	6.0	64	64	.1250	.3469	8.0
PANNY KEG RIVER G	122.0	11.7	110.3	6.9	1.160	8.0	1.000	8.0	64	64	.1250	.5641	8.0
PANNY KEG RIVER H	32.7	1.6	31.1	1.9	4.210	8.0	1.000	8.0	64	64	.1250	.1516	8.0
PANNY KEG RIVER I	143.0	4.2	138.8	8.7	1.000	8.7	1.000	8.7	64	64	.1359	.6609	8.0
PANNY KEG RIVER J	42.8	.8	42.0	2.6	3.080	8.0	0.500	4.0	64	64	.1250	.1984	8.0
PANNY KEG RIVER K	66.5	1.5	65.0	4.1	3.900	16.0	0.500	8.0	128	128	.1250	.1539	8.0
*PANNY KEG RIVER L	21.7	.3	21.4	1.3		8.0	0.500	4.0	64	64		.1250	8.0
*PANNY KEG RIVER M	44.3	1.2	43.1	2.7	4.860	13.1	0.110	1.4	64	64		.2047	8.0
PANNY KEG RIVER O	49.3		49.3	2.8	2.860	8.0	0.500	4.0	64	64	.1250	.2094	8.0
PARFLESH UPPER MANNVILLE D	32.8	2.5	30.3	1.9	4.210	8.0	0.500	4.0	16	16	.5000	.6063	8.0
PARFLESH UPPER MANN G WATER FLOOD	538.0	210.1	327.9	20.4	2.750	56.1	0.800	44.9	288	288	.1948	.5528	8.0
*PEARCE D-2A	10.8	3.9	6.9	.4		11.5	0.240	2.8	64	64		.1797	11.5
PEAVEY BLAIRMORE	443.0	97.7	345.3	21.5	7.070	152.0		39.9	416	480	.3167		8.0
PRIMARY						91.2	0.370	33.7	288	288	.3167	.5000	8.0
* WATER FLOOD						56.5	0.110	6.2	128	192		.4414	8.0
*PEAVEY BLAIRMORE C	7.9	1.7	6.2	.4		8.0	0.280	2.2	16	16		.5000	8.0
*PEAVEY BLAIRMORE D	4.3	.3	4.0	.2		8.0	0.040	.3	16	16		.5000	8.0
*PECO BELLY RIVER C	264.0	24.6	239.4	14.9		90.0	0.610	54.9	640	640		.1406	9.0
*PECO BELLY RIVER D	20.2	.7	19.5	1.2		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER E	40.2	2.5	37.7	2.3	5.190	11.9	0.110	1.3	64	64		.1859	9.5
*PECO BELLY RIVER G	9.3	2.6	2.7	.2		9.5	0.000		64	64		.1484	9.5
*PECO BELLY RIVER H	34.1	2.6	31.5	2.0		12.0	0.800	9.6	64	64		.1875	12.0
*PECO BELLY RIVER I	15.7		15.7	1.0		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER J	20.0		20.0	1.2		8.5	0.000		64	64		.1328	8.5
*PECO BELLY RIVER K	59.0	.8	58.2	3.6	4.870	17.5	0.040	.7	64	64		.2734	8.5
*PECO BELLY RIVER L	15.4	.1	15.3	1.0		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER M	22.5	.6	21.9	1.4		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER N	20.7	.7	20.0	1.2		8.5	0.000		64	64		.1328	8.5
*PECO CARDIUM C	22.8	6.7	16.1	1.0		24.0	0.050	1.2	128	128		.1875	12.0
*PECO CARDIUM D	4.7	.4	4.3	.3		12.0	0.060	.7	64	64		.1875	12.0
*PECO CARDIUM E	2.7	1.1	1.6	.1		12.0	0.420	5.0	64	64		.1875	12.0
*PECO CARDIUM H	7.7	.5	7.2	.4	3.0000	12.0	0.000		64	64		.1875	12.0
*PECO GETHING B	18.5	1.7	16.8	1.0		20.0	0.250	5.0	64	64		.3125	20.0
PEMBINA KEYSTONE BELLY RIVER B	9680.0	3024.6	6655.4	414.8	1.040	431.4		371.5	6080	15382	.0280		8.0
PRIMARY						162.0	0.880	14.3	576	576	.0281	.6337	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ ALLOCATION DATA

X NO 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
PEMBINA KEYSTONE BELLY RIVER B (CONTINUED)													
WATER FLOOD						415.3	0.860	357.2	5504	14806	.0755	1.3963	80
PEMBINA KEYSTONE BELLY RIVER C	3080.0	1041.2	2038.8	127.1	1.880	238.9		169.3	2048	4752	.0503		80
PRIMARY						22.5	1.850	41.6	448	448	.0502	.5179	80
WATER FLOOD						216.4	0.590	127.7	1600	4304	.1353	1.3944	80
PEMBINA KEYSTONE BELLY RIVER L	1160.0	249.5	910.5	56.8	10.550	599.2		41.4	1024	2445	.2451		80
PRIMARY						62.7	0.140	8.8	256	256	.2449	.2500	80
* WATER FLOOD						325.5	0.100	32.6	768	2189		.4238	80
PEMBINA KEYSTONE BELLY RIVER M	1946.0	526.9	1419.1	88.5	3.250	287.6		128.2	1920	1920	.1498		80
PRIMARY						240.0	0.180	4.3	160	160	.1500	.2500	80
WATER FLOOD						263.6	0.470	123.9	1760	1760	.1498	.3255	80
PEMBINA KEYSTONE BELLY RIVER U	2130.0	545.1	1584.9	98.8	3.310	327.0		156.5	2592	4643	.0704		80
PRIMARY						72.1	0.650	46.9	1024	1024	.0704	.2500	80
WATER FLOOD						254.9	0.430	109.6	1568	3619	.1626	.3340	80
PEMBINA KEYSTONE BELLY RIVER X	1970.0	232.4	1737.6	108.3	9.440	1022.4		79.9	1824	5700	.1794		80
PRIMARY						344.0	0.220	7.6	192	192	.1792	.2500	80
* WATER FLOOD						556.3	0.130	72.3	1632	5508		.3409	80
*PEMBINA BELLY RIVER YY	40.6	3.6	37.0	2.3		16.0	0.410	6.6	128	128		.1250	80
PEMBINA BELLY RIVER FFF&GGG	729.6	92.7	636.9	39.7	5.380	213.6		96.4	1632	2400	.0890		80
PRIMARY						76.9	0.400	30.8	864	864	.0890	.2500	80
WATER FLOOD						136.7	0.480	65.6	768	1536	.1780	.1919	80
*PEMBINA BELLY RIVER B2B & C2C	57.5	.5	57.0	3.6	4.730	17.0	0.050	.9	128	128		.1328	80
*PEMBINA BELLY RIVER BBB	12.6	1.8	10.8	.7		8.0	0.040	.3	64	64		.1250	80
PEMBINA BELLY RIVER DDD	570.0	65.1	504.9	31.5	4.320	136.1	0.700	95.3	1152	1152	.1181	.1464	80
*PEMBINA BELLY RIVER LLL	27.3	6.7	20.6	1.3		40.0	0.030	1.2	160	160		.2500	80
*PEMBINA BELLY RIVER PPP	19.7	1.7	18.0	1.1		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER RRR	6.3	1.2	5.1	.3		8.0	0.000		32	32		.2500	80
*PEMBINA BELLY RIVER TTT	190.0	8.8	181.2	11.3	4.970	56.2	0.090	5.1	320	320		.1756	80
PEMBINA BELLY RIVER ZZZ	51.9	2.6	49.3	3.1	2.580	8.0	0.500	4.0	64	64	.1250	.2406	80
PEMBINA BELLY RIVER A2A	33.2	8.5	24.7	1.5	16.000	24.0	0.330	7.9	192	192	.1250	.2344	80
*PEMBINA BELLY RIVER D2D	19.3		19.3	1.2		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER F2F	9.7	.4	9.3	.6		8.0	0.150	1.2	64	64		.1250	80
*PEMBINA BELLY RIVER H2H	1.7	.6	1.1	.1		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER J2J	18.3		18.3	1.1		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER K2K	18.9		18.9	1.2		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER L2L	25.1	.5	24.6	1.5		8.0	0.000		64	64		.1250	80
*PEMBINA BELLY RIVER M2M	43.5	.3	43.2	2.7		16.0	0.160	2.6	128	128		.1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 26 NO 2 YEAR 1987 MONTH JULY

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA BELLY RIVER O2O	24.1		24.1	1.5		16.0	0.000		128	128		.1250	8.0
*PEMBINA BELLY RIVER P2P	15.4		15.4	1.0		8.0	0.060	.5	64	64		.1250	8.0
PEMBINA BELLY RIVER Q2Q	32.0	.4	31.6	2.0	4.000	8.0	0.350	2.8	64	64	.1250	.1484	8.0
*PEMBINA BELLY RIVER S2S	16.5		16.5	1.0		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER U2U	24.0	.1	23.9	1.5	5.350	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER V2V	18.6		18.6	1.2		8.0	0.180	1.4	64	64		.1250	8.0
*PEMBINA BELLY RIVER X2X	60.0	.4	59.6	3.7	4.820	17.8	0.110	2.0	64	64		.2781	8.0
PEMBINA BELLY RIVER Z2Z	36.9	.2	36.7	2.3	3.480	8.0	0.500	4.0	64	64	.1250	.1703	8.0
*PEMBINA BELLY RIVER B3B	25.0	2.2	22.8	1.4	5.710	8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA LEA PARK A	28.2	4.7	23.5	1.5	5.330	8.0	0.750	6.0	64	64	.1250	.1297	8.0
*PEMBINA CARDIUM H	14.5	4.9	9.6	.6		8.0	0.100	.8	64	64		.1250	8.0
PEMBINA CARDIUM I	32.0	1.6	30.4	1.9	4.210	8.0	0.310	2.5	64	64	.1250	.1484	8.0
*PEMBINA CARDIUM J	16.5	.7	15.8	1.0		8.0	0.190	1.5	64	64		.1250	8.0
*PEMBINA CARDIUM K	24.7	1.0	23.7	1.5		8.0	0.000		64	64		.1250	8.0
PEMBINA CARDIUM L	108.0	6.6	101.4	6.3	2.540	16.0	1.000	16.0	128	128	.1250	.2500	8.0
*PEMBINA CARDIUM M	31.1	1.3	29.8	1.9	4.850	9.2	0.120	1.1	64	64		.1438	8.0
*PEMBINA CARDIUM N	24.0	1.2	22.8	1.4		8.0	0.150	1.2	64	64		.1250	8.0
*PEMBINA CARDIUM O	2.5	.1	2.4	.1		8.0	0.000		64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS A	10.0	1.2	8.8	.5		8.0	0.360	2.9	64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS B	25.7	1.2	24.5	1.5		8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA VIKING B	120.0	45.0	75.0	4.7	25.530	120.0	0.080	9.6	1344	1344	.0893	.1250	8.0
*PEMBINA VIKING F	5.2	1.8	3.4	.2	40.000	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA VIKING G	13.6	.6	13.0	.8	10.000	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA GLAUCONITIC K	31.8		31.8	2.0		9.4	0.000		64	64		.1469	8.0
*PEMBINA LOBSTICK GLAUCCNITIC R	285.0	13.4	271.6	16.9	5.210	88.0	0.570	50.2	704	704		.1250	8.0
*PEMBINA GLAUCONITIC Z	3.3	.1	3.2	.2	40.000	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA LOBSTICK GLAUCONITIC FL&M	35.3	1.1	34.2	2.1	4.960	10.4	0.050	.5	64	64		.1625	8.0
*PEMBINA OSTRACOD D	14.3	4.2	10.1	.6		8.0	0.000		64	64		.1250	8.0
PEMBINA OSTRACOD E	1,197.0	147.3	1,049.7	65.4	2.940	192.3		202.4	2944	8220	.0234		8.0
PRIMARY						4.5	3.250	14.6	192	192	.0234	.1250	8.0
WATER FLOOD						187.8	1.000	187.8	2752	8028	.0682	.1260	8.0
*PEMBINA OSTRACOD F	9.3	1.9	7.4	.5		8.0	0.100	.8	64	64		.1250	8.0
PEMBINA OSTRACOD K	35.1	4.1	31.0	1.9	4.210	8.0	0.500	4.0	64	64	.1250	.1625	8.0
*PEMBINA OSTRACOD N	3.7	.1	3.6	.2		8.0	0.000		64	64		.1250	8.0
PEMBINA KEYSTONE ELLERSLIE A	160.0	66.2	93.8	9.8	9.520	32.0	1.000	32.0	224	224	.1429	.2112	8.0
*PEMBINA ELLERSLIE D	15.5	.9	14.6	.9		10.5	0.130	1.4	64	64		.1641	10.5
*PEMBINA ELLERSLIE E	12.7	2.5	10.2	.6		10.5	0.290	3.0	64	64		.1641	10.5
*PEMBINA ELLERSLIE G	187.0	15.6	171.4	10.7		64.0	0.300	19.2	512	512		.1250	8.0

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

~~X~~ NO 2
IP

YEAR 1987 MONTH JULY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*PEMBINA ELLERSLIE I	12.9	1.6	11.3	.7		8.0	0.240	1.9	64	64		.1250	8.0
*PEMBINA ELLERSLIE K	6.8	.4	6.4	.4		8.0	0.040	.3	64	64		.1250	8.0
*PEMBINA JURASSIC B	24.2	3.1	21.1	1.3		10.0	0.410	4.1	64	64		.1563	10.0
*PEMBINA JURASSIC E	76.3	4.5	71.8	4.5		32.0	0.430	13.8	256	256		.1250	8.0
*PEMBINA JURASSIC F	8.8	1.2	7.6	.5		22.0	0.050	1.1	128	128		.1719	11.0
*PEMBINA JURASSIC G	9.6	.5	9.1	.6		8.5	0.080	.7	64	64		.1328	8.5
*PEMBINA JURASSIC J	13.1	1.0	12.1	.8		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA JURASSIC K	30.0	3.2	26.8	1.7		10.0	0.700	7.0	64	64		.1563	10.0
*PEMBINA JURASSIC M	20.9	.3	20.6	1.3		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA JURASSIC N	17.2	.2	17.0	1.1	7.270	8.0	0.370	3.0	64	64		.1250	8.0
*PEMBINA JRASSIC Q	31.5	.6	30.9	1.9	5.260	10.0	0.240	2.4	64	64		.1563	10.0
*PEMBINA PEKISKO B	9.9		9.9	.6	13.330	8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA BLUERIDGE A	97.5	22.4	75.1	4.7	2.870	13.5	0.500	6.8	128	128	.1055	.2250	13.5
PEMBINA BLUERIDGE D	61.5	6.8	54.7	3.4	3.970	13.5	0.850	11.5	64	64	.2109	.2844	13.5
PEMBINA NISKU A SOLVENT FLOOD	1,960.0	420.4	1,539.6	96.0	1.000	96.0	1.000	96.0	128	128	.7500	4.5305	19.5
*PEMBINA NISKU B WATER FLOOD	28.0	4.4	23.6	1.5	12.330	17.5	1.000	17.5	64	64		.2734	18.5
PEMBINA NISKU C WATER FLOOD	715.0	230.9	484.1	30.2	1.000	30.2	1.000	30.2	192	192	.1573	1.1021	14.0
PEMBINA NISKU D SOLVENT FLOOD	3,460.0	759.7	2,700.3	168.3	1.000	168.3	1.000	168.3	320	320	.5259	3.1994	13.0
PEMBINA NISKU E WATER FLOOD	230.0	57.9	172.1	10.7	1.400	15.0	1.000	15.0	64	64	.2344	1.0641	15.0
PEMBINA NISKU G SOLVENT FLOOD	2,100.0	479.5	1,620.5	101.0	1.000	101.0	1.000	101.0	192	192	.5260	3.2365	18.0
PEMBINA NISKU H WATER FLOOD	234.0	42.5	191.5	11.9	1.340	15.9	1.000	15.9	128	128	.1242	.5406	16.0
PEMBINA NISKU I WATER FLOOD	300.0	24.6	275.4	17.2	1.000	17.2	1.000	17.2	64	64	.2688	1.3875	8.0
PEMBINA NISKU J WATER FLOOD	564.0	121.4	442.6	27.6	1.200	33.1	1.000	33.1	128	128	.2586	1.3039	16.5
PEMBINA NISKU K SOLVENT FLOOD	2,080.0	383.2	1,696.8	105.8	1.000	105.8	1.000	105.8	128	128	.8266	4.8086	18.0
PEMBINA NISKU L SOLVENT FLOOD	4,100.0	632.6	3,467.4	216.1	1.000	216.1	1.000	216.1	320	320	.6753	3.7909	17.5
PEMBINA NISKU M SOLVENT FLOOD	2,140.0	383.2	1,756.8	109.5	1.000	109.5	1.000	109.5	192	192	.5703	3.2979	17.0
PEMBINA NISKU N WATER FLOOD	720.0	52.1	667.9	41.6	1.000	41.6	1.000	41.6	192	192	.2167	1.1094	15.5
PEMBINA NISKU O SOLVENT FLOOD	1,190.0	175.3	1,014.7	63.2	1.000	63.2	1.000	63.2	128	128	.4938	2.7508	17.0
PEMBINA NISKU P SOLVENT FLOOD	3,315.0	477.1	2,837.9	176.9	1.000	176.9	1.000	176.9	256	256	.6910	3.8316	18.0
PEMBINA NISKU Q SOLVENT FLOOD	2,350.0	175.3	2,174.7	135.6	1.000	135.6	1.000	135.6	256	256	.5297	2.7160	17.5
PEMBINA NISKU R WATER FLOOD	192.0	35.9	156.1	9.7	1.650	16.0	1.000	16.0	128	128	.1250	.4438	16.0
PEMBINA NISKU S WATER FLOOD	350.0	68.5	281.5	17.5	1.000	17.5	1.000	17.5	64	64	.2734	1.6188	14.0
*PENHOLD VIKING B	102.0	24.5	77.5	4.8		104.0	0.270	28.1	832	832		.1250	8.0
PENHOLD VIKING E	39.9	.1	39.8	2.5	3.200	8.0	0.000		64	64	.1250	.1844	8.0
*PENHOLD VIKING F	14.8	.1	14.7	.9	8.900	8.0	0.500	4.0	64	64		.1250	8.0
*PENHOLD VIKING H	16.0	.6	15.4	1.0	8.000	8.0	0.500	4.0	64	64		.1250	8.0
*PENHOLD LOWER MANNVILLE D	20.6	.7	19.9	1.2		8.0	0.500	4.0	64	64		.1250	8.0
*PENHOLD LOWER MANNVILLE E	24.0	.5	23.5	1.5	10.670	16.0	0.500	8.0	128	128		.1250	8.0

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OIL ~~PRORATION~~ DATA
ALLOCATION

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PINE CREEK BELLY RIVER A	8.7	.3	8.4	.5		8.0	0.000		64	64		.1250	8.0
*PINE CREEK CARDIUM L	6.5	1.9	4.6	.3		8.0	0.180	1.4	64	64		.1250	8.0
*PINE CREEK CARDIUM M	17.2	4.1	13.1	.8		10.0	0.300	3.0	64	64		.1563	10.0
*PINE CREEK CARDIUM N	15.1	1.7	13.4	.8		8.0	0.190	1.5	64	64		.1250	8.0
*PINE CREEK CARDIUM O	15.7	.5	15.2	.9		8.0	0.130	1.0	64	64		.1250	8.0
PINE CREEK CARDIUM H&I	616.0	157.9	458.1	28.2	1.2960	365.5	0.100	36.6	4288	4288	.0852	.1563	8.5
PINE CREEK SECOND WHITE SPECKS A	286.0	106.5	179.5	11.2	.5090	57.0	0.600	34.2	384	384	.1484	.2203	9.5
*POUCE COUPE HALFWAY B	12.4	.1	12.3	.8		8.0	0.000		64	64		.1250	8.0
*POUCE COUPE HALFWAY C	92.4	6.4	86.0	5.4		32.0	0.280	9.0	256	256		.1250	8.0
POUCE COUPE HALFWAY D	45.8	.6	45.2	2.8	.2860	8.0	0.600	4.8	64	64	.1250	.2125	8.0
POUCE COUPE SOUTH BOUNDARY B	1,200.0	115.7	1,084.3	67.6	.3780	255.5		132.3	2688	4157	.0615		8.0
PRIMARY						55.1	0.800	44.1	896	896	.0615	.1250	8.0
WATER FLOOD						200.4	0.440	88.2	1792	3261	.1118	.1701	8.0
*POUCE COUPE SOUTH BOUNDARY C	13.3	4.8	8.5	.5		8.0	0.190	1.5	64	64		.1250	8.0
*POUCE COUPE SOUTH BOUNDARY E	11.3	1.5	9.8	.6		8.0	0.280	2.2	64	64		.1250	8.0
*POUCE COUPE SOUTH BOUNDARY F	12.5	1.3	11.2	.7		8.0	0.190	1.5	64	64		.1250	8.0
POUCE COUPE STH BDY A & CHAR LK B	465.0	69.8	395.2	24.6	.4210	103.6		30.9	960	1613	.0642		8.0
PRIMARY						37.0	0.510	18.9	576	576	.0642	.1250	8.0
WATER FLOOD						66.6	0.180	12.0	384	1037	.1734	.2081	8.0
*PREVO VIKING A	44.0	9.5	34.5	2.2		56.0	0.270	15.1	448	448		.1250	8.0
*PREVO VIKING B	19.4	3.9	15.5	1.0		32.0	0.330	10.6	256	256		.1250	8.0
PREVO UPPER MANNVILLE B	130.0	7.7	122.3	7.6	.1050	8.0	1.000	8.0	64	64	.1250	.6016	8.0
PREVO LOWER MANNVILLE C	35.9	1.4	34.5	2.2	.3640	8.0	0.620	5.0	64	64	.1250	.1656	8.0
*PREVO PEKISKO A	17.0		17.0	1.1	.7730	8.5	0.710	6.0	64	64		.1328	8.5
*PROGRESS DOE CREEK A	68.6	2.5	66.1	4.1		56.0	0.270	19.1	448	448		.1250	8.0
*PROGRESS CHARLIE LAKE B	1.5	.1	1.4	.1		8.0	0.060	.5	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE C	14.5	.3	14.2	.9		8.0	0.170	1.4	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE E	12.2	.2	12.0	.7	1.1430	8.0	0.500	4.0	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE F	9.3	.6	8.7	.5	1.6000	8.0	0.500	4.0	64	64		.1250	8.0
PROGRESS CHARLIE LAKE G	125.0	7.7	117.3	7.3	.4380	32.0	0.430	13.8	256	256	.1250	.1445	8.0
*PROGRESS CHARLIE LAKE I	19.6	1.5	18.1	1.1		8.0	0.310	2.5	64	64		.1250	8.0
*PROGRESS BOUNDARY A	1.9	.3	1.6	.1		8.0	0.000		64	64		.1250	8.0
PROGRESS HALFWAY B	631.0	47.5	583.5	36.4	.2860	104.1	0.850	88.5	896	896	.1162	.2084	8.0
*PROGRESS HALFWAY C	40.5	.3	40.2	2.5		12.0	0.000		64	64		.1875	8.0
*PROGRESS HALFWAY E	112.0	16.3	95.7	6.0	.5520	33.1	0.120	4.0	128	128		.2586	8.0
*PROGRESS HALFWAY H	10.7	.2	10.5	.7		8.0	0.100	.8	64	64		.1250	8.0
*PROGRESS HALFWAY I	11.2	.6	10.6	.7		8.0	0.060	.5	64	64		.1250	8.0
PROGRESS HALFWAY J	113.0	5.1	107.9	6.7	.2390	16.0	0.750	12.0	128	128	.1250	.2609	8.0

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

PAGE 29 ~~X~~ NO 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*PROGRESS DOIG A	100.0	1.7	98.3	6.1	4.860	29.6	0.040	1.2	64	64		.4625	8.0
*PROVOST VIKING V	17.0	6.4	10.6	.7		8.0	0.750	6.0	64	64		.1250	8.0
*PROVOST MANNVILLE T	3.8	1.2	2.6	.2		8.0	0.000		32	32		.2500	8.0
*PROVOST UPPER MANNVILLE F3F	24.6		24.6	1.5		8.0	0.250	2.0	64	64		.1250	8.0
*PROVOST LLOYDMINSTER D	178.0	12.8	165.2	10.3		56.0	0.360	20.2	448	448		.1250	8.0
*PROVOST LLOYDMINSTER H	12.0	1.7	10.3	.6		8.0	0.430	3.4	64	64		.1250	8.0
*PROVOST LLOYDMINSTER I	3.0	.6	2.4	.1		8.0	0.000		64	64		.1250	8.0
*PROVOST LLOYDMINSTER J	3.5	.8	2.7	.2		8.0	0.130	1.0	16	16		.5000	8.0
*PROVOST LLOYDMINSTER L	4.8	.3	4.5	.3		8.0	0.150	1.2	64	64		.1250	8.0
*PROVOST LLOYDMINSTER M	3.3		3.3	.2		8.0	0.000		16	16		.5000	8.0
*PROVOST LLOYDMINSTER N	19.9	.2	19.7	1.2		8.0	0.000		64	64		.1250	8.0
*PROVOST LLOYDMINSTER O	133.0	13.7	119.3	7.4		136.0	0.620	84.3	272	272		.5000	8.0
*PROVOST LLOYDMINSTER Q	4.1		4.1	.3		8.0	0.010	.1	16	16		.5000	8.0
*PROVOST LLOYDMINSTER R	25.2	.5	24.7	1.5		8.0	0.500	4.0	64	64		.1250	8.0
*PROVOST CUMMINGS A	250.0	88.8	161.2	10.0		176.0	0.520	91.5	704	704		.2500	8.0
*PROVOST CUMMINGS E	22.3	.3	22.0	1.4		8.0	0.000		64	64		.1250	8.0
*PROVOST CUMMINGS F	26.4	4.3	22.1	1.4		8.0	0.900	7.2	64	64		.1250	8.0
*PROVOST CUMMINGS G	11.1	4.1	7.0	.4		8.0	0.940	7.5	32	32		.2500	8.0
*PROVOST CUMMINGS I	15.0	7.2	7.8	.5		40.0	0.330	13.2	80	80		.5000	8.0
*PROVOST LOWER MANNVILLE P	15.2	2.4	12.8	.8		8.0	0.280	2.2	64	64		.1250	8.0
*PROVOST LOWER MANNVILLE W	8.6	1.7	6.9	.4		8.0	0.130	1.0	64	64		.1250	8.0
*PROVOST LOWER MANNVILLE AA	9.8	1.9	7.9	.5		8.0	0.420	3.4	64	64		.1250	8.0
PROVOST LOWER MANNVILLE BB	44.6	1.2	43.4	2.7	2.960	8.0	0.450	3.6	64	64	.1250	.2063	8.0
*PROVOST ELLERSLIE C	14.7	.2	14.5	.9		8.0	0.000		64	64		.1250	8.0
*PROVOST ELLERSLIE D	105.0	23.0	82.0	5.1		72.0	0.300	21.6	144	144		.5000	8.0
*PROVOST D-1A	2.1	.1	2.0	.1		8.0	0.000		64	64		.1250	8.0
*PUSKWASKAU D-2A	37.2	4.4	32.8	2.0		13.5	0.000		64	64		.2109	13.5
PUSKWASKAU D-3A	308.0	14.4	293.6	18.3	2.380	43.6	0.400	17.4	192	192	.2271	.4745	14.5
*RACOSTA UPPER MANNVILLE A	27.6	.4	27.2	1.7	4.830	8.2	0.010	.1	64	64		.1281	8.0
*RACOSTA BASAL QUARTZ A	75.0	12.5	62.5	3.9		24.0	0.240	5.8	192	192		.1250	8.0
RAINBOW SLAVE POINT B	37.3	2.2	35.1	2.2	3.640	8.0	1.000	8.0	64	64	.1250	.1719	8.0
RAINBOW SULPHUR POINT B	93.5	6.0	87.5	5.5	1.450	8.0	0.900	7.2	64	64	.1250	.4328	8.0
RAINBOW SULPHUR POINT F	171.0	62.9	108.1	6.7	1.190	8.0	1.000	8.0	64	64	.1250	.7906	8.0
RAINBOW MUSKEG C	600.0	156.3	443.7	27.7	1.000	27.7	0.830	23.0	128	128	.2164	1.3867	8.0
RAINBOW MUSKEG K	159.0	18.3	140.7	8.8	1.820	16.0	1.000	16.0	128	128	.1250	.3672	8.0
*RAINBOW MUSKEG M	17.3	4.6	12.7	.8		8.0	1.000	8.0	64	64		.1250	8.0
RAINBOW MUSKEG N	267.0	13.3	253.7	15.8	3.040	48.0	0.450	21.6	384	384	.1250	.1763	8.0
*RAINBOW MUSKEG P	20.3	2.0	18.3	1.1		8.0	0.360	2.9	64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

ALLOCATION

IP NO. 2 YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RAINBOW MUSKEG S	324.0	60.8	263.2	16.4	3.900	63.9	0.080	5.1	128	128		.4995	8.0
RAINBOW MUSKEG Y	90.0	2.9	87.1	5.4	4.440	24.0	0.600	14.4	192	192	.1250	.1385	8.0
*RAINBOW MUSKEG Z	33.9	.5	33.4	2.1	4.770	10.0	0.000		64	64		.1563	8.0
RAINBOW MUSKEG AA	43.5	1.1	42.4	2.6	3.080	8.0	0.300	2.4	64	64	.1250	.2016	8.0
*RAINBOW MUSKEG BB	22.7		22.7	1.4		8.0	0.500	4.0	64	64		.1250	8.0
*RAINBOW MUSKEG CC	17.1		17.1	1.1		8.0	0.250	2.0	64	64		.1250	8.0
RAINBOW KEG RIVER B SOLVENT FLOOD	30800.0	9363.6	21436.4	1336.2	1.000	1336.2	1.000	1336.2	896	896	1.4913	28.5792	8.0
RAINBOW KEG RIVER F WATER FLOOD	19100.0	7476.5	11623.5	724.5	1.000	724.5	1.000	724.5	1280	1280	.5660	4.4152	8.0
RAINBOW KEG RIVER I	3570.0	1248.8	2321.2	144.7	1.000	144.7		144.7	320	475	.3046		8.0
SOLVENT FLOOD						121.5	1.000	121.5	256	399	.4746	1.5258	8.0
WATER FLOOD						23.2	1.000	23.2	64	76	.3625	10.4031	8.0
RAINBOW KEG RIVER K	623.0	215.8	407.2	25.4	2.830	71.9	1.000	71.9	576	576	.1248	.4114	8.0
RAINBOW KEG RIVER U	845.0	347.6	497.4	31.0	1.030	31.9	1.000	31.9	256	256	.1246	.9766	8.0
RAINBOW KEG RIVER X	318.0	110.6	207.4	12.9	1.860	24.0	0.950	22.8	192	192	.1250	.2484	8.0
*RAINBOW KEG RIVER DD	87.8	37.9	49.9	3.1	8.390	26.0	0.070	1.8	64	64		.4063	8.0
RAINBOW KEG RIVER GG	893.0	205.3	687.7	42.9	1.000	42.9	1.000	42.9	320	320	.1341	.8256	8.0
RAINBOW KEG RIVER II SOLVENT FLOOD	2620.0	852.5	1767.5	110.2	7.030	774.7	0.050	38.7	192	192	4.0349	4.0375	8.0
RAINBOW KEG RIVER LL	238.0	87.2	150.8	9.4	1.700	16.0	1.000	16.0	128	128	.1250	.5500	8.0
RAINBOW KEG RIVER MM	644.0	94.6	549.4	34.2	1.400	47.9	1.000	47.9	384	384	.1247	.4964	8.0
RAINBOW KEG RIVER OO WATER FLOOD	447.0	113.7	333.3	20.8	1.000	20.8	1.000	20.8	256	256	.0813	.5168	8.0
RAINBOW KEG RIVER PP	302.0	106.6	195.4	12.2	1.310	16.0		16.7	128	141	.1135		8.0
PRIMARY						7.3	1.100	8.0	64	64	.1141	.6063	8.0
WATER FLOOD						8.7	1.000	8.7	64	77	.1359	.7966	8.0
RAINBOW KEG RIVER ZZ	120.0	49.5	74.5	4.6	3.480	16.0	0.500	8.0	128	128	.1250	.6797	8.0
I.S. NO. 1 SOLVENT FLOOD	25410.0	9189.2	16220.8	1011.1	1.000	1011.1	1.000	1011.1	1344	1344	.7523	15.7374	8.0
I.S. NO. 2 SOLVENT FLOOD	8731.0	2065.1	6665.9	415.5	1.000	415.5	1.000	415.5	896	896	.4637	9.4063	8.0
I.S. NO. 11 SOLVENT FLOOD	16700.0	4646.1	12053.9	751.4	1.000	751.4	0.650	488.4	1472	1472	.5105	11.1250	8.0
RAINBOW KEG RIVER BBB	180.0	37.7	142.3	8.9	1.800	16.0	0.620	9.9	128	128	.1250	.4164	8.0
RAINBOW KEG RIVER CCC	195.0	69.1	125.9	7.8	1.010	7.9	1.000	7.9	64	64	.1234	1.2500	8.0
*RAINBOW KEG RIVER III	74.8	.7	74.1	4.6		22.1	0.000		64	64		.3453	8.0
RAINBOW KEG RIVER LLL	113.0	17.4	95.6	6.0	1.330	8.0	0.950	7.6	128	128	.0625	.2609	8.0
*RAINBOW KEG RIVER NNN	75.0	.5	74.5	4.6		22.2	0.000		128	128		.1734	8.0
RAINBOW KEG RIVER RRR WATER FLOOD	690.0	99.3	590.7	36.8	1.000	36.8	1.000	36.8	128	128	.2875	1.5953	8.0
RAINBOW KEG RIVER SSS	58.6	17.4	41.2	2.6	3.080	8.0	0.370	3.0	64	64	.1250	.2703	8.0
RAINBOW KEG RIVER TTT	136.0	43.1	92.9	5.8	1.380	8.0	1.000	8.0	64	64	.1250	.6281	8.0
RAINBOW KEG RIVER UUU	33.4	8.2	25.2	1.6	5.000	8.0	0.370	3.0	64	64	.1250	.1547	8.0
*RAINBOW KEG RIVER VVV	13.7	2.0	11.7	.7		8.0	1.000	8.0	64	64		.1250	8.0
RAINBOW KEG RIVER YYY	28.0	5.3	22.7	1.4	5.710	8.0	0.370	3.0	64	64	.1250	.1297	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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PAGE 31 ~~X~~ NO 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*RAINBOW KEG RIVER A2A	96.9	3.6	93.3	5.8	4.950	28.7	0.170	4.9	64	64		.4484	8.0
RAINBOW KEG RIVER C2C WATER FLOOD	1,350.0	300.0	1,050.0	65.4	1.000	65.4	1.000	65.4	192	192	.3406	2.0807	8.0
*RAINBOW KEG RIVER D2D	13.5	.7	12.8	.8		8.0	0.250	2.0	64	64		.1250	8.0
*RAINBOW KEG RIVER F2F	27.0	.8	26.2	1.6		8.0	0.900	7.2	64	64		.1250	8.0
*RAINBOW KEG RIVER I2I	36.8	4.1	32.7	2.0		10.9	0.000		64	64		.1703	8.0
RAINBOW KEG RIVER K2K	45.0	1.9	43.1	2.7	2.960	8.0	1.000	8.0	64	64	.1250	.2078	8.0
RAINBOW KEG RIVER M2M	30.0		30.0	1.9	4.210	8.0	0.500	4.0	64	64	.1250	.1391	8.0
RAINBOW KEG RIVER O2O	105.0	1.6	103.4	6.4	1.250	8.0	1.000	8.0	64	64	.1250	.4859	8.0
RAINBOW KEG RIVER P2P	28.0	.5	27.5	1.7	4.700	8.0	0.500	4.0	64	64	.1250	.1297	8.0
*RAINBOW KEG RIVER R2R	10.4	.3	10.1	.6	13.330	8.0	0.500	4.0	64	64		.1250	8.0
RAINBOW KEG RIVER S2S	80.5	.7	79.8	5.0	1.600	8.0	0.500	4.0	64	64	.1250	.3719	8.0
RAINBOW KEG RIVER T2T	63.8		63.8	4.0	2.000	8.0	0.500	4.0	64	64	.1250	.2953	8.0
RAINBOW KEG RIVER U2U	99.3		99.3	6.2	1.290	8.0	0.500	4.0	64	64	.1250	.4594	8.0
*RAINBOW SOUTH MUSKEG B	40.5	10.5	30.0	1.9		16.0	0.500	8.0	128	128		.1250	8.0
RAINBOW SOUTH MUSKEG C	126.0	4.7	121.3	7.6	1.050	8.0	0.950	7.6	64	64	.1250	.5828	8.0
RAINBOW SOUTH MUSKEG G	120.0	15.3	104.7	6.5	1.230	8.0	1.000	8.0	64	64	.1250	.5547	8.0
RAINBOW SOUTH MUSKEG H	93.9	26.1	67.8	4.2	1.900	8.0	1.000	8.0	64	64	.1250	.4344	8.0
RAINBOW SOUTH MUSKEG K	80.0	19.3	60.7	3.8	4.210	16.0	0.800	12.8	128	128	.1250	.1852	8.0
RAINBOW SOUTH MUSKEG N	60.0	4.3	55.7	3.5	2.290	8.0	0.950	7.6	64	64	.1250	.2781	8.0
*RAINBOW SOUTH MUSKEG O	204.0	6.9	197.1	12.3	4.920	60.4	0.160	9.7	192	192		.3146	8.0
RAINBOW SOUTH MUSKEG P	678.0	11.1	666.9	41.6	1.350	56.2	0.900	50.6	448	448	.1254	.4478	8.0
RAINBOW SOUTH MUSKEG Q	211.0	2.4	208.6	13.0	1.850	24.1	0.070	1.7	192	192	.1255	.3250	8.0
RAINBOW SOUTH MUSKEG R	41.9	1.1	40.8	2.5	3.200	8.0	0.000		64	64	.1250	.1938	8.0
RAINBOW SOUTH MUSKEG S	72.0		72.0	4.5	1.780	8.0	0.950	7.6	64	64	.1250	.3328	8.0
RAINBOW SOUTH MUSKEG U	38.8		38.8	2.4	3.330	8.0	0.750	6.0	64	64	.1250	.1797	8.0
RAINBOW SOUTH KEG RIVER B SOLV FLD	5,210.0	1,661.8	3,548.2	221.2	1.000	221.2	1.000	221.2	256	256	.8641	6.0219	8.0
RAINBOW SOUTH KEG RIVER C	1,130.0	195.3	934.7	58.3	1.000	58.3	1.000	58.3	448	448	.1301	.7464	8.0
RAINBOW SOUTH KEG RIVER J	180.0	25.2	154.8	9.6	1.000	9.6	1.000	9.6	64	64	.1500	.8328	8.0
*RAINBOW SOUTH KEG RIVER K	77.8	16.9	60.9	3.8		23.0	0.000		64	64		.3594	8.0
RAINBOW SOUTH KEG RIVER L	42.8	12.6	30.2	1.9	4.210	8.0	0.000		64	64	.1250	.1984	8.0
RAINBOW SOUTH KEG RIVER N	1,750.0	123.8	1,626.2	101.4	5.100	517.1	0.010	5.2	128	128	4.0398	4.0453	8.0
RAINBOW SOUTH KEG RIVER P	153.0	27.9	125.1	7.8	1.020	8.0	1.000	8.0	64	64	.1250	.7078	8.0
*RAINBOW SOUTH KEG RIVER S	214.0	40.9	173.1	10.8	5.860	63.3	0.140	8.9	64	64		.9891	8.0
RED EARTH SLAVE POINT E	240.0	88.9	151.1	9.4	17.870	168.0	0.230	38.6	1312	1312	.1280	.2500	8.0
*RED EARTH SLAVE POINT Q	24.4	1.3	23.1	1.4		8.0	0.440	3.5	64	64		.1250	8.0
*RED EARTH SLAVE POINT S	88.0	4.8	83.2	5.2		32.0	0.150	4.8	256	256		.1250	8.0
RED EARTH SLAVE POINT U	35.7	7.2	28.5	1.8	4.440	8.0	0.750	6.0	64	64	.1250	.1656	8.0
RED EARTH SLAVE POINT V	88.4	12.3	76.1	4.7	5.110	24.0	0.420	10.1	192	192	.1250	.1365	8.0

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CALGARY, ALBERTA

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ALLOCATION

NO. 2 IP   YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*RED EARTH SLAVE POINT W	153	13	140	9		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Y	248	2	246	15		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1826	1800	3287	0580	1906	2160	2160	1522	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	317	3020	957	0390	373	512	512	1869	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		160	0080	13	128	128		1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		94	0000		64	64		1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	66	5020	331	0080	26	64	64		5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	112	1420	159	1000	159	128	128	1242	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	92	5030	462	0150	69	192	192		2406	80
*RED EARTH GRANITE WASH KK	216	1	215	13		80	0000		64	64		1250	80
RED EARTH GRANITE WASH LL	500	10	490	31	2580	80	0500	40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	50	2420	121	0230	28	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	36	932	58	4930	286	0160	46	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	18	734	46	4850	223	0160	36	128	128		1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		80	0250	20	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	65	985	61	2620	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	3	711	44	4800	211	0000		64	64		3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4		80	0950	76	64	64		1250	80
RED EARTH GRANITE WASH VV	359	25	334	21	3810	80	0450	36	64	64	1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	38	2110	80	1000	80	64	64	1250	2984	80
*RED EARTH GRANITE WASH ZZ	531	11	520	32	4910	157	0080	13	64	64		2453	80
*RED EARTH GRANITE WASH AAA	79	5	74	5		80	0190	15	32	32		2500	80
RED EARTH GRANITE WASH CCC	488	26	462	29	9520	160	0900	144	96	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	33	463	29		160	0560	90	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	80	1000	80	64	64	1250	1734	80
*RED EARTH GRANITE WASH HHH	1390	68	1322	82	5010	411	0060	25	64	64		6422	80
RED EARTH GRANITE WASH III	2320	102	2218	138	1740	240	0950	228	192	192	1250	3573	80
RED EARTH GRANITE WASH JJJ	728	36	692	43	1860	80	1000	80	64	64	1250	3359	80
*RED EARTH GRANITE WASH MMM	2920	928	1992	124	6970	864	0080	69	160	160		5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	13		80	0000		64	64		1250	80
*RED WILLOW CAMROSE A	298	86	212	13		160	0130	21	128	128		1250	80
RED WILLOW CAMROSE B	488	45	443	28	2860	80	0370	30	64	64	1250	2250	80
RED WILLOW CAMROSE C	500	41	459	29	2760	80	0960	77	64	64	1250	2313	80
*RED WILLOW CAMROSE D	134		134	8	10000	80	0500	40	64	64		1250	80
*RED WILLOW CAMROSE E	96	7	89	6		80	0310	25	64	64		1250	80
*REDWATER LOWER VIKING B	4000	689	3311	206		1920	0180	346	1536	1536		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*REDWATER LOWER VIKING H	60.0	13.5	46.5	2.9		32.0	0.280	9.0	256	256		.1250	80
*RETLAW MANNVILLE KK	13.9	2.7	11.2	.7		8.0	0.000		64	64		.1250	80
RETLAW MANNVILLE LL	248.0	38.0	210.0	13.1	3.660	47.9	0.410	19.6	384	384	.1247	.1911	80
RETLAW MANNVILLE NNN	28.0	3.9	24.1	1.5	5.330	8.0	0.230	1.8	32	32	.2500	.2594	80
*RETLAW MANNVILLE RRR	23.7	4.0	19.7	1.2		16.0	0.270	4.3	128	128		.1250	80
*RICH VIKING C	18.5	.6	17.9	1.1	7.270	8.0	0.500	4.0	64	64		.1250	80
RICH D-2A	80.0	12.1	67.9	4.2	1.900	8.0	0.750	6.0	64	64	.1250	.3703	80
RICH D-3A	580.0	284.1	295.9	18.4	1.000	18.4	1.000	18.4	64	64	.2875	2.6813	80
*RICH WINNIPEGOSIS A	19.4	.6	18.8	1.2	8.330	10.0	0.500	5.0	64	64		.1563	100
RICHDALE UPPER MANNVILLE G	139.0	12.5	126.5	7.9	5.060	40.0	0.250	10.0	320	320	.1250	.1284	80
RICHDALE UPPER MANNVILLE L	111.0	6.0	105.0	6.5	2.460	16.0	0.600	9.6	128	128	.1250	.2563	80
*RICHDALE UPPER MANNVILLE S	25.7	1.4	24.3	1.5		8.0	0.350	2.8	64	64		.1250	80
*RICHDALE LOWER MANNVILLE O	12.2		12.2	.8		8.0	0.000		64	64		.1250	80
RICINUS CARDIUM A	1,991.0	667.7	1,323.3	82.5	4.320	356.4		228.9	1856	2282	.1562		155
PRIMARY						100.0	1.110	111.0	640	640	.1563	.4253	155
GAS FLOOD						256.4	0.460	117.9	1216	1642	.2109	.2606	155
*RICINUS CARDIUM C	63.6	19.7	43.9	2.7		25.0	0.160	4.0	128	128		.1953	125
RICINUS CARDIUM D	238.0	91.6	146.4	9.1	5.270	48.0	0.580	27.8	448	448	.1071	.1571	160
RICINUS CARDIUM G	90.0	33.3	56.7	3.5	3.000	10.5	0.750	7.9	64	64	.1641	.4156	105
*RICINUS CARDIUM H	162.0	39.5	122.5	7.6	3.150	23.9	0.270	6.5	64	64		.3742	85
RICINUS CARDIUM K	50.7	15.5	35.2	2.2	6.590	14.5	0.400	5.8	64	64	.2266	.2344	145
RICINUS CARDIUM L	228.0	106.3	121.7	7.6	1.320	10.0	0.950	9.5	128	128	.0781	.5273	100
*RICINUS CARDIUM M	24.8	5.7	19.1	1.2		8.5	0.000		64	64		.1328	85
*RICINUS CARDIUM S	125.0	17.0	108.0	6.7	2.770	18.5	0.080	1.5	64	64		.2891	110
*RICINUS CARDIUM V	316.0	39.7	276.3	17.2	5.440	93.5	0.120	11.2	256	256		.3652	85
RICINUS CARDIUM W	429.0	102.4	326.6	20.4	1.100	22.4	0.900	20.2	256	256	.0875	.4957	95
RICINUS CARDIUM X	99.8	36.1	63.7	4.0	4.500	18.0	0.500	9.0	256	256	.0703	.1152	90
RICINUS CARDIUM EE	95.6	16.7	78.9	4.9	3.670	18.0	0.550	9.9	128	128	.1406	.1474	90
RICINUS CARDIUM MM	65.3	1.7	63.6	4.0	4.000	16.0	0.250	4.0	64	64	.2500	.3016	160
RICINUS CARDIUM NN	125.0	4.9	120.1	7.5	1.330	10.0	0.950	9.5	64	64	.1563	.5781	100
*RICINUS CARDIUM OO	11.6	2.0	9.6	.6		9.5	0.000		64	64		.1484	95
*RICINUS CARDIUM PP	12.6	3.1	9.5	.6		10.5	0.860	9.0	64	64		.1641	105
*RICINUS CARDIUM QQ	54.5	3.3	51.2	3.2		18.0	0.900	16.2	128	128		.1406	90
RICINUS CARDIUM SS	75.9	2.3	73.6	4.6	2.170	10.0	1.000	10.0	64	64	.1563	.3516	100
RICINUS CARDIUM TT	117.0	1.8	115.2	7.2	1.600	11.5	0.780	9.0	64	64	.1797	.5406	115
*RICINUS CARDIUM VV	15.9	.5	15.4	1.0	15.000	15.0	0.500	7.5	64	64		.2344	150
*RICINUS CARDIUM LL&RR	14.2	3.1	11.1	.7		9.0	0.310	2.8	64	64		.1406	90
*RIVIERE WABAMUN A	63.6	.8	62.8	3.9	4.820	18.8	0.110	2.1	64	64		.2938	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA
ALLOCATION

PAGE 34 NO 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*ROCKYFORD UPPER MANNVILLE C	18.0	.8	17.2	1.1		8.0	0.000		64	64		.1250	8.0
*ROCKYFORD UPPER MANNVILLE D	10.2	1.9	8.3	.5		8.0	1.000	8.0	64	64		.1250	8.0
ROCKYFORD LOWER MANNVILLE A	81.1	15.4	65.7	4.1	.3900	16.0	0.500	8.0	128	128	.1250	.1875	8.0
ROCKYFORD LOWER MANNVILLE B	55.8	7.9	47.9	3.0	.2670	8.0	0.750	6.0	64	64	.1250	.2578	8.0
*ROCKYFORD LOWER MANNVILLE C	10.4	2.4	8.0	.5		8.0	0.180	1.4	64	64		.1250	8.0
*ROCKYFORD LOWER MANNVILLE F	8.1	.6	7.5	.5		8.0	0.230	1.8	64	64		.1250	8.0
*ROWLEY VIKING C	12.3	1.0	11.3	.7		16.0	0.160	2.6	128	128		.1250	8.0
ROWLEY LOWER MANNVILLE C	36.4	6.0	30.4	1.9	.4210	8.0	0.220	1.8	64	64	.1250	.1688	8.0
RYCROFT CHARLIE LAKE A	968.0	63.8	904.2	56.4	.1560	88.0		88.0	960	4320	.0204		8.0
PRIMARY							0.000					.1250	8.0
WATER FLOOD						88.0	1.000	88.0	960	4320	.0917	.2845	8.0
*RYCROFT CHARLIE LAKE C	51.9	3.4	48.5	3.0		32.0	0.550	17.6	256	256		.1250	8.0
*RYCROFT CHARLIE LAKE J	11.9	1.8	10.1	.6		8.0	0.950	7.6	64	64		.1250	8.0
*RYCROFT CHARLIE LAKE L	20.9	1.6	19.3	1.2		16.0	0.500	8.0	128	128		.1250	8.0
*RYCROFT HALFWAY B	81.2	7.6	73.6	4.6		24.0	0.310	7.4	192	192		.1250	8.0
*RYCROFT HALFWAY C	660.0	36.4	623.6	38.9		215.8	0.430	92.8	1344	1344		.1606	8.0
*RYCROFT HALFWAY D	40.0	1.8	38.2	2.4		16.0	0.330	5.3	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE A	34.9	7.4	27.5	1.7		16.0	0.340	5.4	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE B	16.9		16.9	1.1		8.0	0.380	3.0	64	64		.1250	8.0
*SADDLE HILLS CHARLIE LAKE D	3.1	.2	2.9	.2		8.0	0.000		64	64		.1250	8.0
*SAKWATAMAU GETHING A	135.0	25.9	109.1	6.8		40.0	0.140	5.6	320	320		.1250	8.0
*SAKWATAMAU BELLOY A	110.0	7.4	102.6	6.4	.9000	32.0	0.500	16.0	256	256		.1250	8.0
SAWN LAKE SLAVE POINT A	176.0	44.6	131.4	8.2	.2930	24.0	0.580	13.9	192	192	.1250	.2714	8.0
*SAWN LAKE SLAVE POINT J	2,573.0	56.4	2,516.6	156.9	.4680	734.1	0.170	124.8	1728	1728		.4248	8.0
*SAWN LAKE SLAVE POINT K	84.3	1.8	82.5	5.1	.4890	24.9	0.180	4.5	64	64		.3891	8.0
SEAL SLAVE POINT A	560.0	142.1	417.9	26.0	.1840	47.8	1.000	47.8	384	384	.1245	.4315	8.0
*SEAL SLAVE POINT B	42.6	1.5	41.1	2.6		16.0	0.810	13.0	128	128		.1250	8.0
SENEX KEG RIVER B	282.0	3.1	278.9	17.4	.2760	48.0	0.210	10.1	384	384	.1250	.2172	8.0
SENEX KEG RIVER C	134.0	2.8	131.2	8.2	.2930	24.0	1.000	24.0	192	192	.1250	.2063	8.0
SENEX KEG RIVER D	129.0	2.7	126.3	7.9	.1010	8.0	1.000	8.0	64	64	.1250	.5969	8.0
SENEX KEG RIVER I	47.6		47.6	3.0	.2670	8.0	0.500	4.0	64	64	.1250	.2203	8.0
SHADOW GILWOOD A	112.0	2.6	109.4	6.8	.3240	22.0	0.500	11.0	128	128	.1719	.2586	11.0
SHADOW GILWOOD B	79.5	3.8	75.7	4.7	.4680	22.0	0.500	11.0	128	128	.1719	.1836	11.0
*SHEKILIE MUSKEG F	11.0	3.6	7.4	.5		8.0	0.130	1.0	64	64		.1250	8.0
*SHEKILIE MUSKEG G	24.0	4.3	19.7	1.2		8.0	0.680	5.4	64	64		.1250	8.0
*SHEKILIE MUSKEG H	5.0	1.4	3.6	.2		8.0	0.160	1.3	64	64		.1250	8.0
SHEKILIE MUSKEG I	70.8	2.0	68.8	4.3	.1000	4.3	1.000	4.3	64	64	.0672	.3266	8.0
*SHEKILIE MUSKEG J	39.9	2.3	37.6	2.3	.5140	11.8	0.110	1.3	64	64		.1844	8.0

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SHEKILIE KEG RIVER D	1970	685	1285	80	1000	80	1000	80	64	64	1250	9109	80
*SHEKILIE KEG RIVER H	424	108	316	20		125	0000		64	64		1953	80
SHEKILIE KEG RIVER U	880	276	604	38	2110	80	0000		64	64	1250	4063	80
SHEKILIE KEG RIVER W	990	271	719	45	1780	80	0600	48	64	64	1250	4578	80
SHEKILIE KEG RIVER Y	2600	579	2021	126	1500	189	0670	127	64	64	2953	12016	80
SHEKILIE KEG RIVER CC	945	194	751	47	1700	80	1000	80	64	64	1250	4375	80
SHEKILIE KEG RIVER EE	700	128	572	36	4440	160	0350	56	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	147	813	51	1570	80	1000	80	64	64	1250	4438	80
SHEKILIE KEG RIVER LL	570	103	467	29	2760	80	0380	30	64	64	1250	2641	80
SHEKILIE KEG RIVER NN	800	144	656	41	1950	80	0600	48	64	64	1250	3703	80
SHEKILIE KEG RIVER OO	680	158	522	33	2730	90	0500	45	64	64	1406	3141	80
SHEKILIE KEG RIVER PP	573	75	498	31	2580	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	123	2000	246	0500	123	64	64	3844	14703	80
SHEKILIE KEG RIVER RR	735	164	571	36	2220	80	0250	20	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	89	5290	470	0100	47	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	80	670	42	5290	222	0100	22	64	64		3469	80
SHEKILIE KEG RIVER WW	765	92	673	42	1900	80	1000	80	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	81		444	0000		64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	88	5050	444	0000		64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	73	1100	80	1000	80	64	64	1250	5781	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	73	4860	355	0050	18	64	64		5547	80
*SHEKILIE KEG RIVER III	5050	102	4948	308	4850	1494	0140	209	64	64		23344	80
SHEKILIE KEG RIVER LLL	900	70	830	52	1540	80	0900	72	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	80	1000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	7330	33	7297	455	1000	455	0500	228	64	64	7109	33891	80
*SHEKILIE KEG RIVER PPP	150	9	141	9	8900	80	0500	40	64	64		1250	80
*SHOULDICE GLAUCONITIC A	204	58	146	9		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1090	60	1030	64	1250	80	1000	80	64	64	1250	5047	80
SHOULDICE GLAUCONITIC E	663	154	509	32	2500	80	0750	60	64	64	1250	3063	80
SHOULDICE GLAUCONITIC F	1260	51	1209	75	1070	80	1000	80	64	64	1250	5828	80
SHOULDICE GLAUCONITIC G	3470	68	3402	212	1130	240	0400	96	192	192	1250	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	33	2420	80	0500	40	64	64	1250	2438	80
*SHOULDICE ELLERSLIE A	61	10	91	3		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	555	133	422	26		240	0210	50	192	192		1250	80
SIMONETTE DUNVEGAN A	1920	394	1526	95	12530	1190	0630	750	368	368	3234	5313	85
SIMONETTE D-3	61000	28271	32729	2040	1470	2999	0780	2339	1664	1664	1802	23582	200
SIMONETTE D-3B	1580	127	1453	91	2200	200	0750	150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	397	1000	397	1000	397	64	64	6203	29641	200

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*SINCLAIR DOE CREEK B	1600	21	1579	98	4830	473	0050	24	256	256		1848	80
*SINCLAIR DOE CREEK C	129	10	119	7		80	0000		64	64		1250	80
SLAVE SLAVE POINT H	15200	1585	13615	849	1410	1197	0950	1137	960	960	1247	4685	80
SLAVE SLAVE POINT L	4080	280	3800	237	1350	320	0800	256	256	256	1250	4715	80
SLAVE SLAVE POINT N	939	54	885	55	1450	80	0000		64	64	1250	4344	80
*SLAVE SLAVE POINT O	848	21	827	52		251	0000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	28	347	22		160	0500	80	128	128		1250	80
SLAVE SLAVE POINT S	9540	1404	8136	507	2680	1359	0880	1196	1088	1088	1249	2595	80
SLAVE SLAVE POINT T	1030	3	1027	64	2500	160	0000		128	128	1250	2383	80
*SLAVE SLAVE POINT U	353	8	345	22	4730	104	0000		64	64		1625	80
SLAVE SLAVE POINT X	312	6	306	19	4210	80	0500	40	64	64	1250	1438	80
*SLAVE GRANITE WASH B	91	5	86	5		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124100	40675	83425	5200	2280	11856		6383	7168	21376	0555		135
PRIMARY						35	0000		64	64	0547	2109	135
WATER FLOOD						1182	0540	6383	7104	21312	1664	13981	135
*SOUSA KEG RIVER B	140	15	125	8		80	0300	24	64	64		1250	80
SOUSA KEG RIVER E	500	47	453	28	2860	80	0600	48	64	64	1250	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	14		80	0500	40	64	64		1250	80
*SPIRIT RIVER DOE CREEK C	1640	7	1633	102	6270	640	0500	320	512	512		1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	102		720	0150	108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	3		80	0460	37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	133	1800	239		295	384	811	0295		80
PRIMARY						19	3950	75	64	64	0297	2141	80
WATERFLOOD						220	1000	220	320	747	0688	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22970	1364	21606	1347	1070	1441		1411	1536	3095	0466		80
PRIMARY						30	0000		64	64	0469	1781	80
WATER FLOOD						1411	1000	1411	1472	3031	0959	4541	80
ST ALBERT-BIG LAKE D-1D	2880	570	2310	144	2780	400	0450	180	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1436	1814	113	6390	721	0110	79	48	48		15031	80
ST ALBERT D-3B	10500	4385	6115	381	8150	3105	0060	186	48	48	64688	64729	80
*STANMORE UPPER MANNVILLE G	107	31	76	5		80	0000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	7	161	10		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	98	434	27		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	25	37	2		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	4	107	7		80	0000		64	64		1250	80
STETTLER D-2A	42130	19786	22344	1393	8550	11910		865	1616	5872	2028		80
PRIMARY						195	0230	45	96	96	2031	5000	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL ~~PRORATION~~ DATA
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
STETTLER D-2A													
(CONTINUED)													
WATER FLOOD						11715	0070	820	1520	5776	7707	17125	80
STETTLER D-3B	2600	1076	1524	95	1680	160	0850	136	32	32	5000	24031	80
*STETTLER D-3D	636	41	595	37	5110	189	0070	13	64	64		2953	80
*STETTLER D-3E	172	6	166	10		80	0020	2	64	64		1250	80
*STETTLER D-3F	258	6	252	16		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	24	101	6		80	0180	14	64	64		1250	80
STRATHMORE LOWER MANNVILLE B	445	9	436	27	2950	80	0500	40	64	64	1250	2063	80
STURGEON LAKE D-3	35300	16354	18946	1181	2160	2551	0500	1276	672	672	3796	15543	150
STURGEON LAKE SOUTH D-3	249000	99379	149621	9326	1500	13989	0670	9373	2688	2688	5204	68317	135
STURGEON LAKE SOUTH D-3C	4500	605	3895	243	1790	435	0800	348	96	96	4531	13875	145
*SULLIVAN LAKE BANFF A	195	6	189	12		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	79	303	19		480	0120	58	256	256		1875	120
*SUNDRE VIKING B	214	17	197	12		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98	4	94	6		130	0100	13	64	64		2031	130
*SUNDRE VIKING F	122	19	103	6	21670	130	1000	130	64	64		2031	130
SUNDRE RUNDLE A	51600	24450	27150	1692	3290	5567		3888	1792	2810	1981		155
PRIMARY						190	0650	124	96	96	1979	11771	155
WATER FLOOD						5377	0700	3764	1696	2714	3170	18774	155
SUNDRE RUNDLE B	7560	2960	4600	287	3300	947		669	384	682	1389		150
PRIMARY						89	0000		64	64	1391	5219	150
* WATER FLOOD						858	0780	669	320	618		2681	150
*SUNDRE RUNDLE C	129	4	125	8		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	65	367	23		160	0630	101	128	128		1250	80
*SWALWELL PEKISKO D	408	126	282	18		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO E	38	1	37	2	40000	80	0020	2	64	64		1250	80
*SWALWELL PEKISKO F	2420	291	2129	133		640	0310	198	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	23		110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14618	9900	144718		12052	26624	73408	1971		100
* PRIMARY						5302	0200	1060	3392	3712		1563	100
WATER FLOOD						137399	0080	10992	23232	69696	5914	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	42666	7000	298662		42892	40448	103702	2880		125
* PRIMARY						4625	0130	601	2368	3520		1953	125
SOLVENT FLOOD						39813	0500	19907	4608	13824	8640	24060	125
WATER FLOOD						248711	0090	22384	33472	86358	7430	20692	125
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	25605	1150	29446		25474	14784	48741	0604		130
PRIMARY						348	0710	247	576	576	0604	2031	130

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SWAN HILLS SOUTH BHL A&B													
(CONTINUED)													
SOLVENT FLOOD						2,484.4	1.000	2,484.4	11392	41125	.2181	2.0311	130
WATER FLOOD						425.3	0.090	38.3	2816	7040	.1510	3.3878	130
*SYLVAN LAKE CARDIUM C	15.9	.7	15.2	.9		8.0	0.050	.4	64	64		.1250	80
*SYLVAN LAKE CARDIUM E	5.5	.7	4.8	.3		8.0	0.240	1.9	64	64		.1250	80
*SYLVAN LAKE VIKING H	7.4	1.7	5.7	.4		8.0	0.030	.2	64	64		.1250	80
*SYLVAN LAKE VIKING K	18.0	6.3	11.7	.7		9.5	0.240	2.3	64	64		.1484	95
*SYLVAN LAKE VIKING L	12.0	.8	11.2	.7		9.0	0.060	.5	64	64		.1406	90
*SYLVAN LAKE VIKING M	37.8	1.9	35.9	2.2	9.100	11.2	0.000		64	64		.1750	80
*SYLVAN LAKE VIKING V	6.5	2.3	4.2	.3		8.5	0.230	2.0	64	64		.1328	85
*SYLVAN LAKE VIKING W	50.6	9.2	49.4	2.8		32.0	0.270	8.6	256	256		.1250	80
SYLVAN LAKE GLAUCONITIC G	34.1	3.5	30.6	1.9	4.740	9.0	1.000	9.0	64	64	.1406	.1578	90
*SYLVAN LAKE LOWER MANNVILLE N	8.4	.4	8.0	.5		11.0	0.000		64	64		.1719	110
*SYLVAN LAKE LOWER MANNVILLE R	52.9	.3	52.6	3.3	4.760	15.7	0.020	.3	64	64		.2453	90
SYLVAN LAKE JURASSIC A	418.0	164.7	253.3	15.8	6.960	110.0	0.250	27.5	832	832	.1322	.1563	100
*SYLVAN LAKE JURASSIC N	20.7	3.5	17.2	1.1		10.0	0.610	6.1	64	64		.1563	100
*SYLVAN LAKE JURASSIC T	27.5	.5	27.0	1.7		10.5	0.000		64	64		.1641	105
SYLVAN LAKE ELKTON J	69.0	5.5	63.5	4.0	2.880	11.5	0.950	10.9	64	64	.1797	.3188	115
*SYLVAN LAKE ELKTON K	16.5	2.8	13.7	.9		9.5	0.370	3.5	64	64		.1484	95
SYLVAN LAKE ELKTON-SHUNDA E	154.0	46.5	107.5	6.7	4.480	30.0	0.500	15.0	192	192	.1563	.2375	100
*SYLVAN LAKE SHUNDA E	29.0	2.2	26.8	1.7		10.5	1.000	10.5	64	64		.1641	105
SYLVAN LAKE PEKISKO B	2,300.0	792.4	1,507.6	94.0	1.920	180.5	0.750	135.4	832	832	.2169	.8179	95
*SYLVAN LAKE PEKISKO S	40.2	.7	39.5	2.5	4.760	11.9	0.150	1.8	64	64		.1859	95
TANGENT D-1A	194.0	38.8	155.2	9.7	1.000	9.7	1.000	9.7	64	64	.1516	.8969	80
TANGENT D-1C	49.2	6.8	42.4	2.6	3.080	8.0	1.000	8.0	64	64	.1250	.2281	80
*TANGENT D-1D	17.0	2.8	14.2	.9		8.0	0.150	1.2	64	64		.1250	80
TANGENT D-1E	270.0	43.9	226.1	14.1	1.000	14.1	1.000	14.1	64	64	.2203	1.2484	80
TANGENT D-1F	118.0	13.5	104.5	6.5	1.230	8.0	1.000	8.0	64	64	.1250	.5453	80
*TANGENT D-1H	127.0	6.1	120.9	7.5	5.010	37.6	0.000		64	64		.5875	80
TANGENT D-1I	86.0	12.8	73.2	4.6	1.740	8.0	1.000	8.0	64	64	.1250	.3969	80
*TANGENT D-1K	22.1	5.6	16.5	1.0		8.0	0.090	.7	64	64		.1250	80
TANGENT D-1L	59.6	6.3	53.3	3.3	2.420	8.0	1.000	8.0	64	64	.1250	.2750	80
TANGENT D-1M	135.0	14.7	120.3	7.5	1.070	8.0	1.000	8.0	64	64	.1250	.6234	80
*TANGENT D-1O	70.2	1.4	68.8	4.3	4.840	20.8	0.020	.4	64	64		.3250	80
TANGENT D-1P	224.0	9.2	220.8	13.8	1.000	13.8	0.900	12.4	64	64	.2156	1.0453	80
TANGENT D-1Q	62.0	2.2	59.8	3.7	2.160	8.0	0.500	4.0	64	64	.1250	.2859	80
TANGENT D-1R	199.0	8.8	190.2	11.9	1.000	11.9	0.750	8.9	64	64	.1859	.9203	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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YEAR 1987 MONTH JULY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*TANGENT D-1U	1410	36	1374	86	4850	417	0020	8	64	64		6516	80
TANGENT D-1V	3570	238	3332	208	1000	208	0500	104	64	64	3250	16500	80
*TANGENT D-1X	199		199	12		80	0130	10	64	64		1250	80
THORSBY GLAUCONITIC A	5200	499	4701	293	1640	481	0720	346	384	384	1253	4008	80
*THORSBY GLAUCONITIC C	234	1	233	15		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	19	145	9		90	0410	37	64	64		1406	90
TINDASTOLL BELLY RIVER A	2800	411	2389	149	4830	720	0650	468	576	576	1250	1438	80
*TINDASTOLL BELLY RIVER B	48	10	38	2		80	0190	15	64	64		1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	131	0050	7	64	64		2047	80
*TINDASTOLL PEKISKO A	91	8	83	5		85	0000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	78	1342	84	5000	420	0160	67	320	320		1313	80
*TONY CREEK NORTH VIKING A	419	2	417	26		124	0000		64	64		1938	80
*TROCHU BASAL QUARTZ B	229	19	210	13		160	0120	19	128	128		1250	80
TROUT KEG RIVER A	5880	247	5633	351	2740	962	0800	770	768	768	1253	2266	80
*TROUT KEG RIVER C	150	7	143	9		80	0000		64	64		1250	80
*TROUT KEG RIVER D	247	2	245	15		80	0000		64	64		1250	80
*TROUT KEG RIVER E	361	5	356	22		107	0000		64	64		1672	80
*TROUT KEG RIVER F	202		202	13	6150	80	0500	40	64	64		1250	80
TROUT KEG RIVER G	504	2	502	31	2580	80	0500	40	64	64	1250	2328	80
*TROUT KEG RIVER H	330		330	21	4670	98	0000		64	64		1531	80
TROUT KEG RIVER I	1180	24	1156	72	2220	160	0500	80	128	128	1250	2727	80
TURIN UPPER MANNVILLE H	5750	938	4812	300	5680	1704	0650	1108	336	336	5071	10000	80
*TURIN UPPER MANNVILLE L	52	15	37	2		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE W	123	37	86	5		80	0510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	43	143	9		80	0380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	16		320	0530	170	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	78	172	11		160	0530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	5		80	0000		64	64		1250	80
TURIN LOWER MANNVILLE II	4970	300	4670	291	3840	1117	0340	380	896	896	1247	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		80	0610	49	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	4		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		103	0000		64	64		1609	80
*TURIN LOWER MANNVILLE MM	93	23	30	2		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		80	0300	24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		80	0370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	5		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	23	161	10		80	0920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	4	105	7		80	0130	10	64	64		1250	80

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OIL PRORATION DATA
ALLOCATION

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TURIN LOWER MANNVILLE XX	44	6	38	2		80	0100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	12		160	0380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	7	105	7		80	0140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	5		80	0280	22	32	32		2500	80
TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	80	0500	40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	12		80	0130	10	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	13		240	0200	48	192	192		1250	80
TWINING RUNDLE A & LOW MAN A ADM 1	71200	14562	56638	3530	4310	15214	0240	3651	11200	11200	1358	2500	80
TWINING NORTH BASAL QUARTZ C	3190	119	3031	189	1270	240	0900	216	64	64	3750	14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	11		97	0000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	11		80	0200	16	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT B	34	5	29	2		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3		80	0040	3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		80	0120	10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	16		80	0420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	17	4820	82	0030	2	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	114	5490	626		496	384	469	1335		80
* PRIMARY						160	0740	118	128	128		1250	80
WATER FLOOD						455	0830	378	256	341	1777	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3200	1400	4480	0950	4256	4288	4288	1045	4982	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	160	0370	59	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	135	1000	135	1000	135	64	64	2109	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	99	1620	160	0880	141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	201	2790	561	0950	533	449	448	1252	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	722	1220	881	1000	881	704	704	1251	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		80	0080	6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	67	1190	80	1000	80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	61	1310	80	1000	80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	337	1300	438	0750	329	256	256	1711	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	28	2860	80	0500	40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		80	0620	90	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	32	2500	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	90	397	25	3200	80	0680	54	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	43	1860	80	1000	80	64	64	1250	3797	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*UTIK LAKE KEG RIVER SANDSTONE AA	11.6	2.9	8.7	.5		8.0	0.170	1.4	64	64		.1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	79.5	13.2	66.3	4.1	1.950	8.0	1.000	8.0	64	64	.1250	.3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	39.3	5.2	34.1	2.1	3.810	8.0	0.630	5.0	64	64	.1250	.1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	46.8	5.2	41.6	2.6	3.080	8.0	1.000	8.0	64	64	.1250	.2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	201.0	9.4	191.6	11.9	1.340	15.9	1.000	15.9	128	128	.1242	.4648	80
UTIK LAKE KEG RIVER SANDSTONE FF	88.2	7.1	81.1	9.1	1.570	8.0	0.640	5.1	64	64	.1250	.4078	80
VALHALLA DOE CREEK I	5,903.0	328.7	5,574.3	347.5	2.850	990.4		538.7	8192	15210	.0651		80
PRIMARY						337.6	0.880	297.1	5184	5184	.0651	.1250	80
WATER FLOOD						652.9	0.370	241.6	3008	10026	.2171	.4169	80
*VALHALLA DOE CREEK K	33.6	1.8	31.8	2.0		16.0	0.190	3.0	128	128		.1250	80
*VALHALLA DOE CREEK L	6.2	2.2	4.0	.2		8.0	0.810	6.5	64	64		.1250	80
VALHALLA DOE CREEK M	55.7	1.8	53.9	3.4	4.710	16.0	0.340	5.4	128	128	.1250	.1289	80
*VALHALLA DOE CREEK N	3.7	1.6	2.1	.1		16.0	0.140	2.2	128	128		.1250	80
*VALHALLA CHARLIE LAKE C	3.6	1.8	1.8	.1		8.5	0.290	2.5	64	64		.1328	85
*VALHALLA CHARLIE LAKE C	10.3	1.1	9.2	.6		8.0	0.250	2.0	64	64		.1250	80
VALHALLA CHARLIE LAKE H	196.0	13.6	182.4	11.4	4.910	56.0	0.580	32.5	448	448	.1250	.1295	80
VALHALLA CHARLIE LAKE I	32.2	3.1	29.1	1.8	4.720	8.5	0.300	2.6	64	64	.1328	.1484	85
*VALHALLA CHARLIE LAKE J	20.7	.4	20.3	1.3	6.920	9.0	0.770	6.9	64	64		.1406	90
*VALHALLA CHARLIE LAKE K	9.5	3.2	6.3	.4		8.0	0.710	5.7	64	64		.1250	80
*VALHALLA CHARLIE LAKE L	18.0		18.0	1.1	7.270	8.0	0.500	4.0	64	64		.1250	80
*VALHALLA BOUNDARY B	326.0	36.2	289.8	18.1		127.5	0.360	45.9	960	960		.1328	85
*VALHALLA BOUNDARY D	55.4	11.3	44.1	2.7		24.0	0.900	21.6	192	192		.1250	80
VALHALLA BOUNDARY I	62.3	3.2	59.1	3.7	12.970	48.0	0.430	20.6	256	256	.1875	.2500	80
*VALHALLA BOUNDARY J	11.4	.4	11.0	.7		8.5	0.790	6.7	64	64		.1328	85
*VALHALLA BDY A & CHARLIE LAKE A	25.0	5.8	19.2	1.2		8.0	0.870	7.0	64	64		.1250	80
VALHALLA HALFWAY C	460.0	34.3	425.7	26.5	2.110	55.9	0.950	53.1	448	448	.1248	.3544	80
*VALHALLA DOIG A	131.0	2.2	128.8	8.0	4.850	38.8	0.040	1.6	64	64		.6063	85
*VALHALLA DOIG B	87.7	2.5	85.2	5.3	4.890	25.9	0.000		128	128		.2023	85
*VERGER UPPER MANNVILLE F	18.2	1.7	16.5	1.0		8.0	0.230	1.8	64	64		.1250	80
*VIRGINIA HILLS GETHING A	19.8	3.6	16.2	1.0		8.0	0.550	4.4	64	64		.1250	80
VIRGINIA HILLS BELLOY A	3,810.0	818.5	2,991.5	186.5	1.000	186.5		186.5	1408	2326	.0802		80
PRIMARY							0.000					.1250	80
WATER FLOOD						186.5	1.000	186.5	1408	2326	.1325	.7986	80
*VIRGINIA HILLS BELLOY B	6.7	.1	6.6	.4		8.0	0.000		64	64		.1250	80
VIRGINIA HILLS BEAVERHILL LAKE	25,200.0	9,965.0	15,235.0	949.6	2.250	2,136.6		1,306.3	11904	24790	.0862		170
PRIMARY						154.5	0.500	77.3	1728	1792	.0894	.2656	170
WATER FLOOD						1,982.2	0.620	1,229.0	10176	22998	.1948	1.6750	170
*VIRGINIA HILLS BEAVERHILL LAKE B	4.6		4.6	.3		15.5	0.000		64	64		.2422	155

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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YEAR 1987 MONTH JULY

ALLOCATION

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9		175	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	3	67	4		80	0000		64	64		1250	80
*VIRGO MUSKEG A	667	290	377	23	8570	197	0070	14	128	128		1539	80
VIRGO MUSKEG B	354	76	278	17	4710	80	1000	80	64	64	1250	4688	80
VIRGO MUSKEG U	522	2	520	32	2500	80	0500	40	64	64	1250	2406	80
*VIRGO KEG RIVER C	558	238	320	20	8250	165	0070	12	64	64		2578	80
VIRGO KEG RIVER K	1030	460	570	36	2220	80	1000	80	64	64	1250	4766	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	80	0480	38	64	64	1250	3234	80
*VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	68	5570	373	0120	45	64	64		5828	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	80	1000	80	128	128	0625	2313	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	80	0850	68	128	128	0625	2633	80
VIRGO KEG RIVER II	549	88	461	29	2760	80	0750	60	128	128	0625	1266	80
VIRGO KEG RIVER VV	1860	760	1100	69	1160	80	1000	80	64	64	1250	8594	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	203	1580	321	1000	321	256	256	1254	15352	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80		6	64	200	0400		80
PRIMARY							0000					1250	80
WATER FLOOD						80	0080	6	64	200	1250	1453	80
VIRGO KEG RIVER KKK	833	363	470	29	2760	80	1000	80	64	64	1250	3844	80
VIRGO KEG RIVER VVV	113	26	87	5	16000	80	0500	40	64	64	1250	1875	80
VIRGO KEG RIVER ZZZ	586	267	319	20	4000	80	1000	80	64	64	1250	2703	80
VIRGO KEG RIVER I2I	980	283	697	43	1860	80	1000	80	64	64	1250	4531	80
*VIRGO KEG RIVER M2M	389	133	256	16	7190	115	0000		64	64		1797	80
*VIRGO KEG RIVER Y2Y	1120	380	740	46	7200	331	0000		64	64		5172	80
*VIRGO KEG RIVER Z2Z WATER FLOOD	2000	62	1938	121	4890	592	0000		64	64		9250	80
VIRGO KEG RIVER A3A	890	378	512	32	2500	80	1000	80	64	64	1250	4109	80
VIRGO KEG RIVER N3N	883	121	762	47	1700	80	1000	80	64	64	1250	4078	80
VIRGO KEG RIVER U3U	520	65	455	28	2860	80	0400	32	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	84	1716	107	1000	107	1000	107	64	64	1672	8328	80
VIRGO KEG RIVER X3X	280	11	269	17	4710	80	1000	80	64	64	1250	1875	80
VIRGO KEG RIVER Y3Y	905	10	895	56	1430	80	1000	80	64	64	1250	4188	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		80	1000	80	64	64		1250	80
VIRGO KEG RIVER A4A	1800	40	1760	110	1000	110	1000	110	64	64	1719	8328	80
*VIRGO KEG RIVER B4B	900	62	838	92	9120	266	0000		64	64		4156	80
VIRGO KEG RIVER C4C	561	36	525	33	2420	80	1000	80	64	64	1250	2594	80
*VIRGO KEG RIVER D4D	1500	41	1499	91	4880	444	0130	98	64	64		6938	80
*VIRGO KEG RIVER E4E	390	10	380	24	4800	115	0020	2	64	64		1797	80
VIRGO KEG RIVER F4F	8800	34	8766	546	1000	546	0500	273	64	64	8531	40688	80
*VIRGO KEG RIVER G4G	1500	41	1459	91	4880	444	0090	40	64	64		6938	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
VIRGO KEG RIVER H4H	120.0	4.0	116.0	7.2	1.110	8.0	1.000	8.0	64	64	.1250	1.1375	8.0
*VIRGO KEG RIVER I4I	20.0	.3	19.7	1.2		8.0	.140	1.1	64	64		.1250	8.0
*VIRGO KEG RIVER J4J	25.0	2.0	23.0	1.4		8.0	1.000	8.0	64	64		.1250	8.0
VIRGO KEG RIVER K4K	56.3	.5	55.8	3.5	2.290	8.0	.500	4.0	64	64	.1250	.2609	8.0
VIRGO KEG RIVER L4L	113.0	.8	112.2	7.0	1.140	8.0	.500	4.0	64	64	.1250	.5219	8.0
VIRGO KEG RIVER M4M	292.0	.3	291.7	18.2	1.000	18.2	.500	9.1	64	64	.2844	1.3500	8.0
VIRGO KEG RIVER N4N	175.0	.5	174.5	10.9	1.000	10.9	.500	5.5	64	64	.1703	.8094	8.0
*WANYANDIE CARDIUM A	24.2	2.7	21.5	1.3		10.0	.250	2.5	64	64		.1563	10.0
*WANYANDIE CARDIUM C	19.9	.7	19.2	1.2		9.0	.000		64	64		.1406	9.0
WAPITI CARDIUM A	1,360.0	31.6	1,328.4	82.8	3.190	264.1	.360	95.1	1504	1504	.1756	.2924	8.0
*WAPITI DUNVEGAN A	45.2	.8	44.4	2.8		24.0	.280	6.7	192	192		.1250	8.0
*WAPITI DUNVEGAN B	22.2	.4	21.8	1.4	5.710	8.0	.500	4.0	64	64		.1250	8.0
*WATTS LOWER MANNVILLE A	13.9	2.3	11.6	.7		8.0	.000		64	64		.1250	8.0
*WATTS LOWER MANNVILLE B	16.7	2.0	14.7	.9		8.0	.230	1.8	64	64		.1250	8.0
WATTS LOWER MANNVILLE E	49.6	.6	49.0	3.1	2.580	8.0	1.000	8.0	64	64	.1250	.2297	8.0
*WATTS BANFF A	5.0	.9	4.1	.3		8.0	.000		64	64		.1250	8.0
WATTS BANFF C	73.7	7.6	66.1	4.1	7.800	32.0		15.0	320	463	.0691		8.0
PRIMARY						4.4	.400	1.8	64	64	.0688	.1250	8.0
* GAS FLOOD						24.0	.550	13.2	256	399		.0938	8.0
*WATTS BANFF D	82.9	4.5	78.4	4.9		40.0	.180	7.2	320	320		.1250	8.0
*WATTS BANFF G	11.4	.2	11.2	.7		8.0	.000		64	64		.1250	8.0
WATTS BANFF H	672.0		672.0	41.9	1.910	80.0	.900	72.0	640	640	.1250	.3451	8.0
WATTS BANFF I	67.2		67.2	4.2	1.900	8.0	.500	4.0	64	64	.1250	.3109	8.0
*WATTS BANFF J	13.4	.4	13.0	.8		8.0	.380	3.0	64	64		.1250	8.0
*WATTS BANFF K	9.3	.9	8.4	.5	16.000	8.0	.720	5.8	64	64		.1250	8.0
*WATTS BANFF L	16.7	4.8	11.9	.7	11.430	8.0	.870	7.0	64	64		.1250	8.0
*WATTS BANFF M	25.2		25.2	1.6		8.0	.690	5.5	64	64		.1250	8.0
*WATTS BANFF O	23.9	1.5	22.4	1.4	5.720	8.0	1.000	8.0	64	64		.1250	8.0
*WATTS BANFF P	13.0	.1	12.9	.8	10.000	8.0	.500	4.0	64	64		.1250	8.0
WATTS BANFF Q	12.3	.3	12.0	.7	3.810	2.7	.500	1.4	64	64	.0422	.1250	8.0
*WAYNE-ROSEDALE GLAUCONITIC DD	9.4	.2	9.2	.6		8.0	.000		64	64		.1250	8.0
*WAYNE-ROSEDALE GLAUCONITIC EE	10.5	.3	10.2	.6		8.0	.100	.8	64	64		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ GG	254.0	36.1	217.9	13.6		80.0	.390	31.2	640	640		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ OO	46.3	9.2	41.1	2.6		16.0	.510	8.2	128	128		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ PP	8.8	2.2	6.6	.4		8.0	.120	1.0	64	64		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ QQ	18.4	1.8	16.6	1.0		8.0	.130	1.0	64	64		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ RR	15.0	2.1	12.9	.8		8.0	.200	1.6	64	64		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ VV	8.5	.8	7.7	.5		8.0	.100	.8	64	64		.1250	8.0

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WAYNE-ROSEDALE BASAL QUARTZ CCC	12.6	.1	12.5	.8		8.0	0.030	.2	64	64		.1250	8.0
*WAYNE-ROSEDALE BASAL QUARTZ FFF	34.1	.2	33.9	2.1	4.810	10.1	0.080	.8	64	64		.1578	8.0
*WAYNE-ROSEDALE BASAL QUARTZ GGG	21.4	.3	21.1	1.3		8.0	0.150	1.2	64	64		.1250	8.0
*WAYNE-ROSEDALE BANFF C	45.0	11.8	33.2	2.1		16.0	0.600	9.6	128	128		.1250	8.0
*WEMBLEY CHARLIE LAKE A	9.0	2.5	6.5	.4		8.5	0.250	2.1	64	64		.1328	8.5
*WEMBLEY CHARLIE LAKE B	17.7	3.6	14.1	.9		8.5	0.530	4.5	64	64		.1328	8.5
*WEMBLEY CHARLIE LAKE C	14.6	.9	13.7	.9		8.5	0.120	1.0	64	64		.1328	8.5
*WEMBLEY CHARLIE LAKE D	9.9	4.1	5.8	.4		8.5	0.290	2.5	64	64		.1328	8.5
*WEMBLEY CHARLIE LAKE E	6.9	1.6	5.3	.3	28.330	8.5	0.950	8.1	64	64		.1328	8.5
*WEMBLEY CHARLIE LAKE F	26.4	1.1	25.3	1.6		8.5	0.940	8.0	64	64		.1328	8.5
WEMBLEY HALFWAY B	4,000.0	422.6	3,577.4	223.0	3.750	836.3	0.850	710.9	5952	5952	.1405	.1989	9.0
*WEMBLEY DOIG F	10.7	.4	10.3	.6		9.0	0.170	1.5	64	64		.1406	9.0
*WEMBLEY DOIG G	180.0	7.9	172.1	10.7	4.990	53.3	0.130	6.9	192	192		.2776	10.5
*WERNER GLAUCONITIC A	24.7	.3	24.4	1.5		8.0	0.000		64	64		.1250	8.0
WESTEROSE D-3	22,000.0	9,536.6	12,463.4	776.9	1.050	815.7	0.950	774.9	768	768	1.0621	19.7487	9.5
*WESTEROSE SOUTH VIKING A	17.0	.8	16.2	1.0	8.000	8.0	0.500	4.0	64	64		.1250	8.0
*WESTEROSE SOUTH BASAL QUARTZ D	35.9	.4	35.5	2.2	4.820	10.6	0.180	1.9	64	64		.1656	8.0
*WESTEROSE SOUTH BASAL QUARTZ E	12.5	.9	11.6	.7		8.0	0.350	2.8	64	64		.1250	8.0
*WESTPEM OSTRACOD A	24.9	2.9	22.0	1.4		12.0	0.180	2.2	64	64		.1875	12.0
*WESTPEM OSTRACOD B	7.8	1.0	6.8	.4		11.5	0.000		64	64		.1797	11.5
WESTPEM NISKU A SOLVENT FLOOD	1,990.0	450.2	1,539.8	96.0	1.000	96.0	1.000	96.0	128	128	.7500	4.6000	18.5
WESTPEM NISKU C SOLVENT FLOOD	3,200.0	628.4	2,571.6	160.3	1.000	160.3	1.000	160.3	128	128	1.2523	7.3969	20.0
WESTPEM NISKU D SOLVENT FLOOD	1,540.0	377.4	1,162.6	72.5	1.000	72.5	1.000	72.5	128	128	.5664	3.5602	20.0
*WHITECOURT JURASSIC K	8.3	1.9	6.4	.4		8.0	0.560	4.5	64	64		.1250	8.0
*WILDWOOD BASAL QUARTZ A	4.1	1.0	3.1	.2		8.0	0.080	.6	64	64		.1250	8.0
*WILDWOOD PEKISKO A	25.0	4.3	20.7	1.3	12.310	16.0	0.500	8.0	128	128		.1250	8.0
*WILLESDEN GREEN BELLY RIVER H	26.0	8.8	17.2	1.1		8.0	0.770	6.2	64	64		.1250	8.0
*WILLESDEN GREEN BELLY RIVER J	15.9	6.0	9.9	.6		24.0	0.200	4.8	192	192		.1250	8.0
*WILLESDEN GREEN BELLY RIVER T	3.3	.6	2.7	.2		8.0	0.090	.7	64	64		.1250	8.0
WILLESDEN GREEN BELLY RIVER V	60.9	4.8	56.1	3.5	4.570	16.0	0.440	7.0	128	128	.1250	.1406	8.0
*WILLESDEN GREEN BELLY RIVER Y	17.1	.2	16.9	1.1		8.0	0.000		64	64		.1250	8.0
*WILLESDEN GREEN BELLY RIVER DD	7.0		7.0	.4		8.0	0.150	1.2	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM D	8.6	.1	8.5	.5		8.0	0.000		64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM E	40.9	12.4	28.5	1.8		32.0	0.260	8.3	256	256		.1250	8.0
*WILLESDEN GREEN CARDIUM H	13.6	5.1	8.5	.5		8.0	0.260	2.1	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM I	19.0	2.3	16.7	1.0		8.0	0.140	1.1	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM J	4.9	.9	4.0	.2		8.0	0.100	.8	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM K	8.7	.7	8.0	.5		8.5	0.000		64	64		.1328	8.5

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA PAGE 45 ~~X~~ NO 2 YEAR 1987 MONTH JULY
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*WILLESDEN GREEN 2WS D	729	123	606	38	5690	216	0050	11	128	128		1688	90
WILLESDEN GREEN 2WS E	1350	58	1292	81	1110	90	1000	90	64	64	1406	6234	90
*WILLESDEN GREEN 2WS F	73	2	71	4		900	0000		64	64		1406	90
*WILLESDEN GREEN VIKING G	285	58	227	14		95	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1650	171	1479	92		735	0570	419	448	448		1641	105
*WILLESDEN GREEN VIKING Q	19	3	16	1		95	0500	48	64	64		1484	95
*WILLESDEN GREEN VIKING T	135	11	124	8		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	6	12	1		100	0070	7	64	64		1563	100
*WILLESDEN GREEN VIKING W	180	20	160	10		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	4		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	8	114	7		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	31	54	3		120	0650	78	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	8	116	7		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	18	74	5		110	0330	36	64	64		1719	110
*WILLESDEN GREEN ROCK CREEK B	54	1	53	3		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	8		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57	7	50	3		115	0000		64	64		1797	115
*WILLINGDON VIKING H	87	1	86	5		80	0500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	2020	89	1931	120		800	0320	256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	84		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	12		80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	7		80	0010	1	64	64		1250	80
WIMBORNE GLAUCONITIC B	454	56	398	25	3200	80	0500	40	64	64	1250	2094	80
WINDFALL BLUESKY A	297	46	251	16	5320	85	0500	43	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	43		155	0000		64	64		2422	155
WINTERING HILLS VIKING A	5880	2156	3724	232	4480	1039	0240	249	432	432	2405	5000	80
*WINTERING HILLS VIKING P	134	39	95	6		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	20		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	11		80	0000		64	64		1250	80
WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	21301	7460	158905	0130	20658	928	928	171234	171239	80
WOKING CHARLIE LAKE A	380	9	371	23	3480	80	0500	40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	14		80	0500	40	64	64		1250	80
*WOKING HALFWAY B	214	9	205	13		80	0500	40	64	64		1250	80
*WOOD RIVER D-2A	1900	576	1324	83		562	0540	303	448	448		1254	80
WOOD RIVER D-2B	4250	275	3975	248	1000	248	1000	248	64	64	3875	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	257	1000	257	1000	257	128	128	2008	13289	80
WOOD RIVER D-2D	1580	168	1412	88	1000	88	1000	88	64	64	1375	7313	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 46

ALLOCATION

NO 2 IP

YEAR 1987 MONTH JULY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3\ m^3$	½ CUMULATIVE PRODUCTION $10^3\ m^3$	PRORATABLE RESERVES $10^3\ m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
WOOD RIVER D-3B	174.0	10.6	163.4	10.2	1.570	16.00	0.620	9.9	128	128	.1250	.4023	8.0
WORSLEY TRIASSIC A	289.0	72.6	216.4	13.5	2.370	32.00	0.870	27.8	256	256	.1250	.3340	8.0
YEKAU LAKE D-3A	749.0	327.5	421.5	26.3	1.220	32.10	0.900	28.9	96	96	.3344	2.3083	8.0
*ZAMA SULPHUR POINT T	26.1	.5	25.6	1.6	5.000	8.00	0.500	4.0	64	64		.1250	8.0
ZAMA MUSKEG J	70.0	18.0	52.0	3.2	2.500	8.00	1.000	8.0	64	64	.1250	.3234	8.0
ZAMA MUSKEG U	60.0	19.3	40.7	2.5	3.200	8.00	1.000	8.0	64	64	.1250	.2781	8.0
ZAMA MUSKEG Y WATER FLOOD	105.0	33.9	71.1	4.4	1.820	8.00	1.000	8.0	128	128	.0625	.2430	8.0
*ZAMA MUSKEG DD	25.0	8.4	16.6	1.0		8.00	0.000		64	64		.1250	8.0
ZAMA MUSKEG UU	45.0	2.8	42.2	2.6	3.080	8.00	0.320	2.6	64	64	.1250	.2078	8.0
ZAMA MUSKEG WW	60.0	4.3	55.7	3.5	2.290	8.00	0.900	7.2	64	64	.1250	.2781	8.0
ZAMA KEG RIVER J	38.2	13.0	25.2	1.6	5.000	8.00	1.000	8.0	64	64	.1250	.1766	8.0
ZAMA KEG RIVER AA	57.3	27.0	30.3	1.9	4.210	8.00	0.350	2.8	64	64	.1250	.2656	8.0
*ZAMA KEG RIVER OO	59.2	24.6	34.6	2.2		17.50	0.000		64	64		.2734	8.0
*ZAMA KEG RIVER TT	160.0	55.0	105.0	6.5	7.280	47.30	0.060	2.8	64	64		.7391	8.0
*ZAMA KEG RIVER VV	555.0	179.6	375.4	23.4	4.150	96.90	0.220	21.3	64	64		1.5141	8.0
ZAMA KEG RIVER JJJ	172.0	71.4	100.6	6.3	1.270	8.00	1.000	8.0	64	64	.1250	.7953	8.0
*ZAMA KEG RIVER WWW	78.6	12.5	66.1	4.1	5.690	23.30	0.080	1.9	64	64		.3641	8.0
ZAMA KEG RIVER YYY	92.4	37.9	54.5	3.4	2.350	8.00	1.000	8.0	64	64	.1250	.4266	8.0
ZAMA KEG RIVER A2A	119.0	46.0	73.0	4.6	3.480	16.00	0.620	9.9	128	128	.1250	.2750	8.0
ZAMA KEG RIVER R2R	76.5	6.0	70.5	4.4	1.820	8.00	1.000	8.0	64	64	.1250	.3531	8.0
*ZAMA KEG RIVER T2T	23.0	8.2	14.8	.9		8.00	0.400	3.2	64	64		.1250	8.0
ZAMA KEG RIVER Z2Z	95.4	36.4	59.0	3.7	2.160	8.00	1.000	8.0	64	64	.1250	.4406	8.0
ZAMA KEG RIVER R3R	81.6	34.1	47.5	3.0	2.670	8.00	1.000	8.0	64	64	.1250	.3766	8.0
*ZAMA KEG RIVER F4F	19.9	7.9	12.0	.7		8.00	0.000		64	64		.1250	8.0
ZAMA KEG RIVER L4L	163.0	61.3	101.7	6.3	1.270	8.00	0.000		256	256	.0313	.1883	8.0
ZAMA KEG RIVER P4P	55.6	20.9	34.7	2.2	7.270	16.00	0.190	3.0	128	128	.1250	.1289	8.0
ZAMA KEG RIVER U4U	111.0	40.7	70.3	4.4	1.820	8.00	1.000	8.0	64	64	.1250	.5125	8.0
*ZAMA KEG RIVER X4X	63.6	18.5	45.1	2.8		18.80	0.000		64	64		.2938	8.0
*ZAMA KEG RIVER C5C	104.0	28.3	75.7	4.7	6.550	30.80	0.040	1.2	64	64		.4813	8.0
ZAMA KEG RIVER D5D	105.0	20.0	85.0	5.3	1.510	8.00	0.660	5.3	64	64	.1250	.4859	8.0
*ZAMA KEG RIVER L5L	100.0	12.1	87.9	5.5		29.60	0.270	8.0	64	64		.4625	8.0
*ZAMA KEG RIVER M5M	44.6	4.3	40.3	2.5		13.30	0.000		64	64		.2078	8.0
ZAMA KEG RIVER N5N	58.3	5.9	52.4	3.3	2.420	8.00	1.000	8.0	64	64	.1250	.2703	8.0
*ZAMA KEG RIVER O5O	30.9	1.5	29.4	1.8		9.10	0.000		64	64		.1422	8.0
ZAMA KEG RIVER P5P	746.0	8.5	737.5	46.0	1.000	46.00	0.520	23.9	64	64	.7188	3.4484	8.0
*ZAMA KEG RIVER U5U	130.0	4.0	126.0	7.9		38.50	0.000		64	64		.6016	8.0
*ZAMA KEG RIVER W5W	39.0	4.7	34.3	2.1		11.50	0.000		64	64		.1797	8.0
ZAMA KEG RIVER X5X	37.5	3.9	33.6	2.1	3.810	8.00	1.000	8.0	64	64	.1250	.1734	8.0

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

PAGE 47 ~~MO~~ NO. 2 IP YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
ZAMA KEG RIVER Y5Y	900	71	829	52	1540	80	1000	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	64	785	49	1630	80	1000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	42	603	38	2110	80	1000	80	64	64	1250	2984	80
*ZAMA KEG RIVER E6E	1050	76	974	61	5100	311	0000		64	64		4859	80
ZAMA KEG RIVER F6F	678	39	639	40	2000	80	1000	80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	475	18	457	28	2860	80	0500	40	64	64	1250	2203	80
ZAMA KEG RIVER I6I	2190	62	2128	133	1000	133	0750	100	64	64	2078	10125	80
*ZAMA KEG RIVER J6J	375	16	359	22	5050	111	0000		64	64		1734	80
ZAMA KEG RIVER K6K	280	19	261	16	5000	80	0420	34	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176	3	173	11		80	0500	40	64	64		1250	80
ZAMA KEG RIVER N6N	1225	44	1181	74	1080	80	0500	40	64	64	1250	5656	80
*ZAMA KEG RIVER O6O	625	28	597	37	5000	185	0140	26	64	64		2891	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	80	0900	72	64	64	1250	1531	80
UNDEFINED WELLS AND CONFIDENTIALPL	159383	4320	155063	9666	1000	9666	3750	36248					
TOTALS **********************	13886138	4764964	9121174					706015	650120				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA
ALLOCATION

PAGE 48 NO. 2
IP

YEAR 1987 MONTH JULY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY 70500.0	********	**********	****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR 1.240	*********	**********	****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY 56854.8	*******	**********	****										
PROVINCIAL ALLOCATION FACTOR- PER 1000 M3/DAY OF PRORATABLE RESERVES .06233	******	**********	****										
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION 309640		******	****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 73936		********	****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD 260048	****	**********	****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD 6496	******	**********	****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD		******	****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2		********	****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3		********	****										
TOTAL PROVINCIAL PRODUCTIVE AREA *** 650120	*********	**********	****										

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule